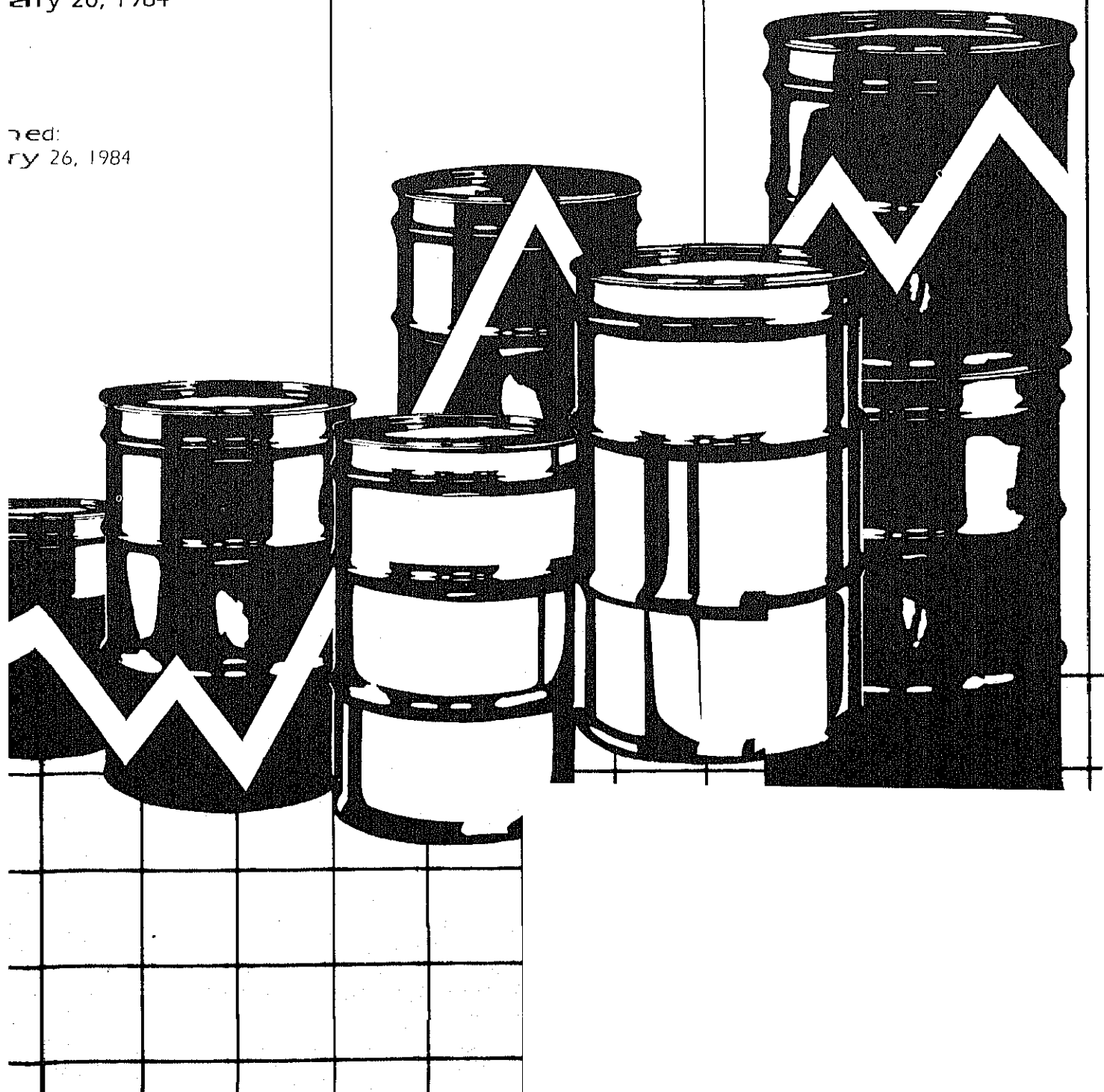


Weekly Petroleum Status Report



for Week Ended:
May 20, 1984

ended:
May 26, 1984



The Weekly Petroleum Status Report (WPSR) provides timely information on the petroleum supply situation in the context of historical information, selected prices, and forecasts. The WPSR is intended to provide up-to-date information to the industry, the press, planners, policy-makers, consumers, analysts, and State and local governments. It is published each Thursday by the Energy Information Administration. The data contained in this report are based on company submissions for the week ending 7 a.m. the preceding Friday.

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National Energy Information Center, EI-20
Energy Information Administration
Forrestal Building
Room 1F-048
Washington D.C. 20585
(202) 252-8800

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U. S. Government Printing Office
Washington, D.C. 20402
(202) 783-3238

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This report was prepared by the Energy Information Administration, the independent statistical and analytical agency within the Department of Energy. The information contained herein should not be construed as advocating or necessarily reflecting any policy position of the Department of Energy or any other organization.

Highlights

Refinery Operations

Crude oil input to refineries averaged 11.2 million barrels per day for the four weeks ending January 20, 1984. Refinery capacity utilization averaged 69.4 percent during the period. During the four weeks ending January 20, 1984, motor gasoline production averaged 5.9 million barrels a day, and distillate fuel oil production averaged 2.5 million barrels a day.

Stocks

On January 20, 1984, stocks of crude oil (excluding the Strategic Petroleum Reserve) stood at 349.7 million barrels, which is about 2 percent below the level one year ago. Stocks of total motor gasoline, at 221.7 million barrels, were 11 percent below the level one year ago. Distillate fuel oil stocks stood at 124.4 million barrels, which is about 29 percent below the level one year ago. Stocks of residual fuel oil stood at 41.7 million barrels, which is 34 percent below the level a year ago.

Imports

Net imports of crude oil (including imports for the Strategic Petroleum Reserve) and petroleum products together averaged 4.4 million barrels a day for the four weeks ending January 20, 1984, about 24 percent above the average a year ago. Gross imports of crude oil (excluding the Strategic Petroleum Reserve) averaged 2.9 million barrels a day for the four-week period ending January 20, 1984.

Products Supplied

Total petroleum products supplied averaged 17.3 million barrels a day for the four-week period ending January 20, 1984, which is about 15 percent above the rate supplied a year ago. Motor gasoline was supplied at a rate of 6.7 million barrels a day, which is about 8 percent above the rate supplied a year ago. Distillate fuel oil was supplied at a rate of 3.8 million barrels a day, about 37 percent above the rate supplied a year ago.

World Crude Oil Price

The estimated weighted average international price of crude oil as of January 24, 1984, remains at \$28.61 a barrel.

Spot Market Product Price

For the week ending January 20, 1984, the average spot market price of 98 octane gasoline on the Rotterdam market increased \$1.40 to \$31.65 a barrel; the gasoil price increased 53 cents to \$34.38 a barrel, and the price of residual fuel oil increased 22 cents to \$28.00 a barrel. On the New York market, the average spot price of 89 octane regular gasoline increased \$1.83 to \$34.17 a barrel; the price of No. 2 heating oil increased \$5.67 to \$41.79 a barrel and the residual fuel oil price increased 10 cents to \$30.25 a barrel.

U.S. Petroleum Balance Sheet
(Thousands of Barrels per Day)

| | Four-Week Averages For Period Ending | | Percent |
|---|---|----------|---------|
| | 01/20/84 | 01/20/83 | Change |
| <hr/> | | | |
| Crude Oil Supply | | | |
| (1) Domestic Production ¹ | 8,644 | 8,622 | 0.2 |
| (2) Net Imports (Including SPR) ² | 2,983 | 2,817 | 5.9 |
| (3) Gross Imports (Excluding SPR) | 2,887 | 2,770 | 4.2 |
| (4) SPR Imports | 236 | 188 | -- |
| (5) Exports | 140 | 141 | -1.0 |
| (6) SPR Stocks Withdrawn (+) or Added (-) | -236 | -189 | -- |
| (7) Other Stocks Withdrawn (+) or Added (-) | -46 | -159 | -- |
| (8) Products Supplied and Losses ³ | -64 | -55 | -- |
| (9) Unaccounted-for Crude | -106 | 175 | -- |
| (10) Crude Oil Input to Refineries | 11,174 | 11,213 | -0.3 |
| Other Supply | | | |
| (11) NGL Production | 1,604 | 1,655 | -3.1 |
| (12) Other Hydrocarbon Input and Alcohol Input | 59 | 53 | 11.9 |
| (13) Crude Oil Product Supplied ⁴ | 63 | 53 | 18.1 |
| (14) Processing Gain | 531 | 522 | 1.7 |
| (15) Net Product Imports ⁴ | 1,372 | 694 | 97.6 |
| (16) Gross Product Imports ⁴ | 1,808 | 1,489 | 21.4 |
| (17) Product Exports | 436 | 795 | -45.2 |
| (18) Product Stocks Withdrawn (+) or Added (-) ⁵ | 2,456 | 807 | -- |
| (19) Total Product Supplied for Domestic Use | 17,258 | 14,997 | 15.1 |
| Products Supplied | | | |
| (20) Motor Gasoline | 6,650 | 6,164 | 7.9 |
| (21) Naphtha-type Jet Fuel | 220 | 194 | 13.5 |
| (22) Kerosene-type Jet Fuel | 1,022 | 786 | 29.9 |
| (23) Distillate Fuel Oil ⁶ | 3,825 | 2,791 | 37.1 |
| (24) Residual Fuel Oil ⁶ | 1,828 | 1,582 | 15.6 |
| (25) Other Oils | 3,714 | 3,481 | 6.7 |
| (26) Total Products Supplied | 17,258 | 14,997 | 15.1 |

Cumulative daily averages will be shown again when sufficient 1984 data are available to provide a reasonable comparison.

Cumulative daily averages will be shown again when sufficient 1984 data are available to provide a reasonable comparison.

| Petroleum Stocks (Millions of Barrels) | Percent Change from | | |
|---|---------------------|----------|----------|
| | 01/20/84 | 01/13/84 | 01/20/83 |
| | | | |
| Crude Oil (Excluding SPR) ⁷ | 349.7 | 353.7 | 356.7 |
| Total Motor Gasoline | 221.7 | 220.9 | 248.3 |
| Finished Motor Gasoline | 183.7 | 184.9 | 206.0 |
| Blending Components | 38.1 | 36.0 | 42.3 |
| Naphtha-type Jet Fuel | 6.1 | 6.4 | 7.4 |
| Kerosene-type Jet Fuel | 30.0 | 30.5 | 33.3 |
| Distillate Fuel Oil | 124.4 | 132.4 | 174.9 |
| Residual Fuel Oil | 41.7 | 42.0 | 63.6 |
| Unfinished Oils | 106.2 | 107.3 | 108.3 |
| Other Oils | 178.9 | 181.4 | 165.8 |
| Total Stocks (Excluding SPR) | 1,058.9 | 1,074.6 | 1,158.4 |
| Crude Oil in SPR | 383.8 | 382.6 | 298.0 |
| Total Stocks (Including SPR) | 1,442.7 | 1,457.2 | 1,456.4 |

E=Estimate based on monthly data.

1 Includes lease condensate.

2 Net Imports = Gross Imports (line 3) + SPR Imports (line 4) - Exports (line 5).

3 In 1983 crude oil burned as fuel is treated as a product and a new category, crude oil product supplied, has been created. In prior years crude oil burned as fuel was treated as a transfer of crude oil to residual and distillate fuel oil product categories and was an element of the product supplied calculations of those products. See Appendix D. Among the product supplied categories of the balance, crude oil product supplied is included in other oils product supplied.

4 Includes unfinished oils and natural gas plant liquids for processing.

5 Includes an estimate of minor product stock change based on monthly data.

6 Other oils product supplied includes crude oil product supplied and the reduction for reclassified products.

7 Includes crude oil in transit to refineries.

8 Included are stocks of all other oils such as aviation gasoline, natural gas liquids (including ethane), kerosene, petrochemical feedstocks, special naphthas, lube oils, wax, coke, asphalt, road oil, and miscellaneous oils. For the current two weeks, stocks of these minor products are estimated from monthly data.

Note: Due to independent rounding, individual product detail may not add to total.

The percentages shown are calculated using unrounded numbers.

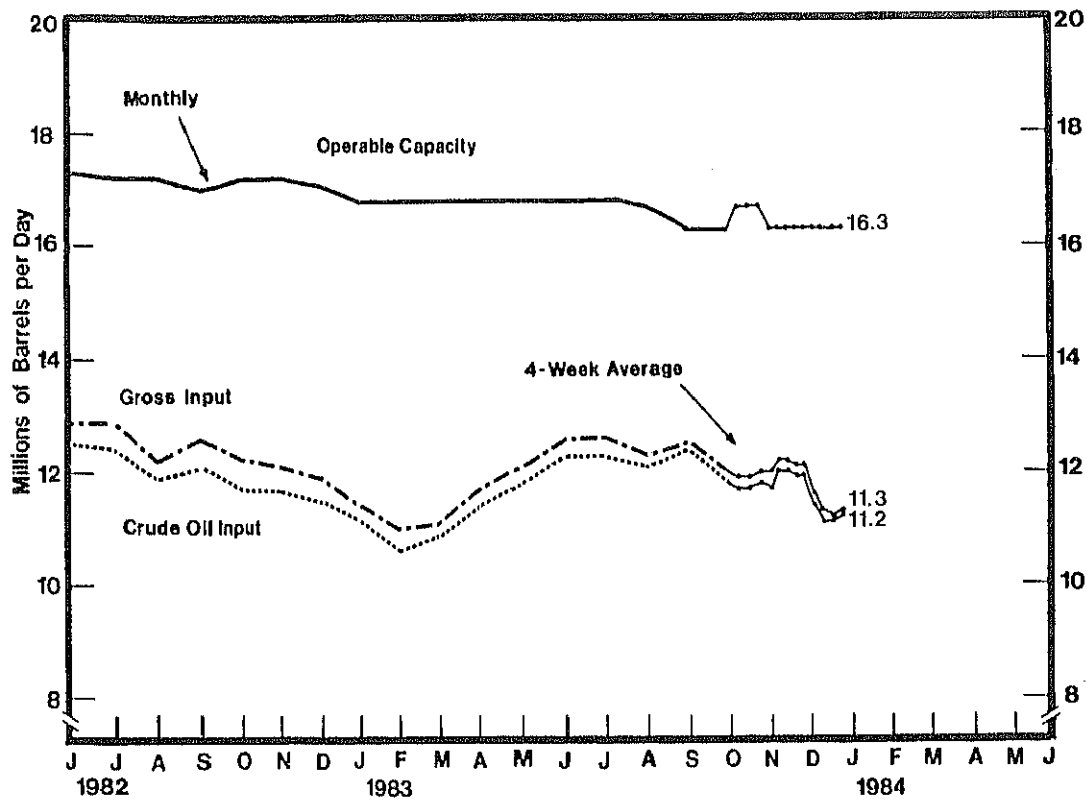
SOURCES:

o 1982: EIA, "Petroleum Supply Annual."

o 1983 Monthly Data: EIA, "Petroleum Supply Monthly."

o 1983-1984 Four-Week Averages: Estimates based on EIA weekly data.

Refinery Inputs and Utilization
(Millions of Barrels per Day)



| Year/Product | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|---|-------------|--------------|--------------|--------------|-------------|-------------|--------------|--------------|--------------|------------|-------------|-------------|
| 1981 | | | | | | | | | | | | |
| Crude Oil Input | 13.2 | 12.9 | 12.4 | 12.1 | 12.3 | 12.4 | 12.3 | 12.9 | 12.5 | 12.1 | 12.2 | 12.3 |
| Gross Inputs | 13.5 | 13.2 | 12.6 | 12.3 | 12.6 | 12.7 | 12.6 | 13.2 | 12.7 | 12.4 | 12.6 | 12.7 |
| Operable Capacity | 18.6 | 18.7 | 18.7 | 18.7 | 18.7 | 18.7 | 18.7 | 18.7 | 18.6 | 18.4 | 18.4 | 18.4 |
| Percentage Utilization ¹ | 72.5 | 70.8 | 67.7 | 65.7 | 67.2 | 68.1 | 67.4 | 70.6 | 68.4 | 67.0 | 68.2 | 69.2 |
| 1982 | | | | | | | | | | | | |
| Crude Oil Input | 11.6 | 11.2 | 11.3 | 11.4 | 11.8 | 12.5 | 12.4 | 11.9 | 12.1 | 11.7 | 11.7 | 11.5 |
| Gross Inputs | 12.0 | 11.6 | 11.7 | 11.8 | 12.2 | 12.9 | 12.9 | 12.2 | 12.6 | 12.2 | 12.1 | 11.9 |
| Operable Capacity | 17.9 | 17.8 | 17.8 | 17.8 | 17.8 | 17.3 | 17.2 | 17.2 | 17.0 | 17.2 | 17.2 | 17.1 |
| Percentage Utilization ¹ | 67.0 | 65.1 | 65.5 | 66.2 | 68.8 | 74.9 | 74.9 | 71.0 | 73.9 | 70.6 | 70.6 | 69.7 |
| 1983 | | | | | | | | | | | | |
| Crude Oil Input | 11.1 | 10.6 | 10.9 | 11.4 | 11.8 | 12.3 | 12.3 | 12.1 | 12.4 | 11.8 | | |
| Gross Inputs | 11.4 | 11.0 | 11.1 | 11.7 | 12.1 | 12.6 | 12.6 | 12.3 | 12.5 | 12.0 | | |
| Operable Capacity | 16.8 | 16.8 | 16.8 | 16.8 | 16.8 | 16.8 | 16.8 | 16.7 | 16.3 | 16.3 | | |
| Percentage Utilization ¹ | 67.9 | 65.4 | 66.0 | 69.3 | 71.6 | 74.9 | 74.9 | 73.7 | 76.5 | 73.4 | | |
| Average for Four-Week Period Ending: | | | | | | | | | | | | |
| 1983/1984 | 11/4 | 11/11 | 11/18 | 11/25 | 12/2 | 12/9 | 12/16 | 12/23 | 12/30 | 1/6 | 1/13 | 1/20 |
| Crude Oil Input | 11.7 | 11.7 | 11.8 | 11.7 | 12.0 | 12.0 | 11.9 | 11.9 | 11.4 | 11.1 | 11.1 | 11.2 |
| Gross Input | 11.9 | 11.9 | 12.0 | 12.0 | 12.2 | 12.2 | 12.1 | 12.1 | 11.6 | 11.3 | 11.2 | 11.3 |
| Operable Capacity | E16.7 | E16.7 | E16.7 | E16.3 | E16.3 | E16.3 | E16.3 | E16.3 | E16.3 | E16.3 | E16.3 | E16.3 |
| Percentage Utilization ¹ | 71.0 | 71.2 | 71.9 | 73.4 | 75.0 | 74.8 | 74.1 | 73.9 | 70.8 | 69.1 | 68.9 | 69.4 |

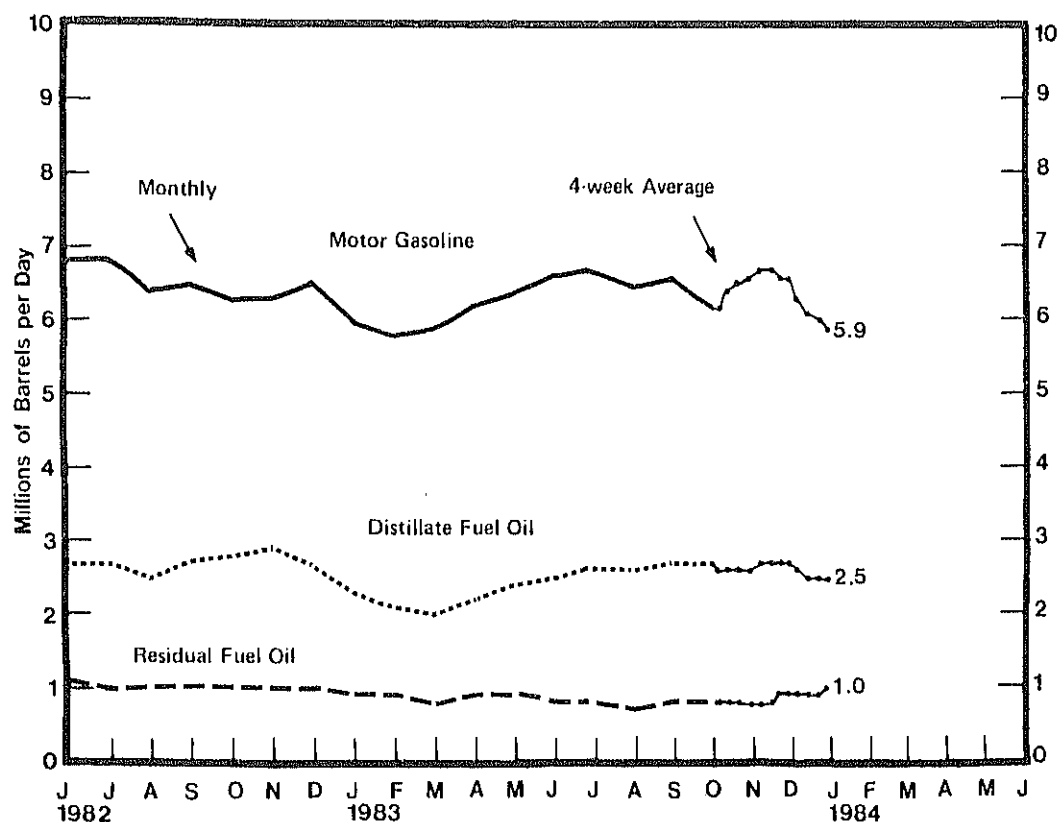
E=Estimate based on most recent monthly data.

¹ Percentage utilization is calculated as four-week average gross inputs divided by the latest reported monthly operable capacity. See glossary. Percentages are calculated using unrounded numbers.

Source: • Monthly Data: 1981-1982, EIA, "Petroleum Supply Annual," 1983, EIA, "Petroleum Supply Monthly."

• Four-Week Averages: Estimates based on EIA weekly data.

Refinery Production by Product
(in Millions of Barrels per Day)



| Product | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|--------------------------|------|-------|-------|-------|------|------|-------|-------|-------|-----|------|------|
| Gasoline | 6.7 | 6.3 | 6.2 | 6.1 | 6.1 | 6.2 | 6.4 | 6.6 | 6.6 | 6.4 | 6.6 | 6.6 |
| Distillate Fuel Oil | 3.0 | 2.8 | 2.5 | 2.4 | 2.5 | 2.5 | 2.4 | 2.7 | 2.6 | 2.5 | 2.7 | 2.9 |
| Residual Fuel Oil | 1.6 | 1.6 | 1.4 | 1.3 | 1.2 | 1.2 | 1.2 | 1.2 | 1.3 | 1.2 | 1.2 | 1.3 |
| Gasoline | 6.2 | 5.9 | 6.0 | 6.1 | 6.3 | 6.8 | 6.8 | 6.4 | 6.5 | 6.3 | 6.3 | 6.5 |
| Distillate Fuel Oil | 2.6 | 2.4 | 2.3 | 2.4 | 2.6 | 2.7 | 2.7 | 2.5 | 2.7 | 2.8 | 2.9 | 2.7 |
| Residual Fuel Oil | 1.2 | 1.2 | 1.1 | 1.2 | 1.1 | 1.1 | 1.0 | 1.0 | 1.0 | 1.0 | 1.0 | 1.0 |
| Gasoline | 6.0 | 5.8 | 5.9 | 6.2 | 6.4 | 6.6 | 6.7 | 6.5 | 6.6 | 6.2 | | |
| Distillate Fuel Oil | 2.3 | 2.1 | 2.0 | 2.2 | 2.4 | 2.5 | 2.6 | 2.6 | 2.7 | 2.7 | | |
| Residual Fuel Oil | 0.9 | 0.9 | 0.8 | 0.9 | 0.9 | 0.8 | 0.8 | 0.7 | 0.8 | 0.8 | | |
| Four-Week Period Ending: | | | | | | | | | | | | |
| 1984 | 11/4 | 11/11 | 11/18 | 11/25 | 12/2 | 12/9 | 12/16 | 12/23 | 12/30 | 1/6 | 1/13 | 1/20 |
| Gasoline | 6.2 | 6.4 | 6.5 | 6.6 | 6.7 | 6.7 | 6.6 | 6.6 | 6.3 | 6.1 | 6.0 | 5.9 |
| Distillate Fuel Oil | 2.6 | 2.6 | 2.6 | 2.6 | 2.7 | 2.7 | 2.7 | 2.7 | 2.6 | 2.5 | 2.5 | 2.5 |
| Residual Fuel Oil | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 | 0.9 | 0.9 | 0.9 | 0.9 | 0.9 | 1.0 |

Production statistics represent net production (i.e., refinery output minus refinery input).

Monthly Data: 1981-1982, EIA, "Petroleum Supply Annual," 1983, EIA, "Petroleum Supply Monthly."

Four-Week Averages: Estimates based on EIA weekly data.

Stocks of Crude Oil and Petroleum Products,¹ U.S. Totals (Millions of Barrels)

| Year/Product | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|------------------------------|-------------|--------------|--------------|--------------|-------------|-------------|--------------|--------------|--------------|------------|-------------|-------------|
| 1981 | | | | | | | | | | | | |
| Crude Oil ² | 374.0 | 378.2 | 393.0 | 397.5 | 393.7 | 384.7 | 385.9 | 362.0 | 356.0 | 364.0 | 366.0 | 363.5 |
| Motor Gasoline | 276.1 | 284.0 | 285.0 | 272.1 | 258.3 | 241.6 | 227.7 | 233.3 | 237.1 | 236.1 | 248.4 | 253.0 |
| Finished Gasoline | 226.3 | 229.6 | 232.1 | 223.2 | 212.6 | 194.0 | 185.7 | 188.6 | 190.7 | 190.5 | 200.6 | 203.4 |
| Blending Components | 49.8 | 54.4 | 52.9 | 48.9 | 45.7 | 47.6 | 42.0 | 44.7 | 46.4 | 45.6 | 47.8 | 49.5 |
| Jet Fuel | 39.5 | 38.6 | 39.0 | 40.4 | 44.5 | 44.9 | 44.8 | 44.7 | 43.1 | 42.7 | 42.0 | 41.1 |
| Distillate Fuel Oil | 179.4 | 172.5 | 164.3 | 164.6 | 171.8 | 179.9 | 186.3 | 200.2 | 207.3 | 201.2 | 200.1 | 191.5 |
| Residual Fuel Oil | 82.1 | 77.9 | 74.8 | 72.9 | 78.1 | 69.4 | 69.3 | 74.9 | 80.2 | 79.9 | 81.4 | 78.0 |
| Unfinished Oils | 121.5 | 122.3 | 126.2 | 126.5 | 126.3 | 126.1 | 126.1 | 124.5 | 118.4 | 119.5 | 116.4 | 111.3 |
| Other Oils | 202.7 | 199.1 | 198.1 | 206.5 | 208.5 | 220.5 | 225.4 | 232.8 | 234.6 | 226.7 | 224.6 | 214.9 |
| Total Stocks (Excl. SPR) | 1,275.3 | 1,272.5 | 1,280.3 | 1,280.5 | 1,288.3 | 1,267.1 | 1,265.4 | 1,272.6 | 1,276.7 | 1,270.0 | 1,278.9 | 1,253.3 |
| Crude Oil in SPR | 112.5 | 116.1 | 120.9 | 134.2 | 150.1 | 163.1 | 173.1 | 184.7 | 199.2 | 214.8 | 222.5 | 230.3 |
| Total Stocks (Incl. SPR) | 1,387.8 | 1,388.5 | 1,401.2 | 1,414.8 | 1,438.3 | 1,430.2 | 1,438.5 | 1,457.2 | 1,476.0 | 1,484.8 | 1,501.5 | 1,483.6 |
| 1982 | | | | | | | | | | | | |
| Crude Oil ² | 371.0 | 371.8 | 360.7 | 354.8 | 348.5 | 344.1 | 345.7 | 352.9 | 340.7 | 351.0 | 357.6 | 349.7 |
| Motor Gasoline | 260.8 | 256.6 | 246.5 | 221.3 | 213.9 | 218.5 | 225.9 | 226.9 | 233.6 | 234.4 | 230.0 | 235.4 |
| Finished Gasoline | 213.2 | 208.4 | 198.1 | 178.6 | 173.1 | 177.1 | 182.7 | 185.2 | 191.1 | 192.4 | 189.3 | 194.4 |
| Blending Components | 47.6 | 48.3 | 48.5 | 42.7 | 40.8 | 41.4 | 43.2 | 41.8 | 42.5 | 42.0 | 40.7 | 40.9 |
| Jet Fuel | 36.9 | 36.9 | 42.5 | 44.1 | 41.7 | 39.9 | 39.8 | 40.7 | 39.6 | 40.9 | 40.6 | 36.8 |
| Distillate Fuel Oil | 164.4 | 147.4 | 126.3 | 108.0 | 113.6 | 123.7 | 148.1 | 158.7 | 161.2 | 170.1 | 185.6 | 178.6 |
| Residual Fuel Oil | 68.7 | 58.5 | 58.1 | 53.6 | 59.0 | 60.7 | 58.9 | 52.6 | 61.8 | 63.6 | 66.4 | 65.2 |
| Unfinished Oils | 115.9 | 116.5 | 115.9 | 119.1 | 118.2 | 118.0 | 117.8 | 116.8 | 117.8 | 113.3 | 111.8 | 105.3 |
| Other Oils | 203.0 | 199.1 | 193.3 | 189.2 | 190.8 | 191.1 | 190.1 | 186.4 | 181.3 | 174.6 | 173.3 | 164.1 |
| Total Stocks (Excl. SPR) | 1,220.6 | 1,186.9 | 1,143.4 | 1,090.0 | 1,085.7 | 1,098.0 | 1,126.3 | 1,134.9 | 1,136.1 | 1,147.8 | 1,165.2 | 1,136.1 |
| Crude Oil in SPR | 235.3 | 241.2 | 248.5 | 255.5 | 261.0 | 264.1 | 267.2 | 273.6 | 277.9 | 284.6 | 290.0 | 293.8 |
| Total Stocks (Incl. SPR) | 1,455.9 | 1,428.2 | 1,391.9 | 1,345.6 | 1,346.7 | 1,360.2 | 1,393.5 | 1,408.5 | 1,414.0 | 1,432.4 | 1,455.2 | 1,429.9 |
| 1983³ | | | | | | | | | | | | |
| Crude Oil ² | 360.9 | 366.0 | 358.6 | 365.8 | 354.6 | 353.8 | 342.0 | 355.1 | 351.6 | 351.0 | | |
| Motor Gasoline | 250.9 | 251.1 | 224.0 | 220.8 | 224.6 | 223.2 | 230.6 | 226.4 | 229.6 | 228.3 | | |
| Finished Gasoline | 208.3 | 207.4 | 183.7 | 182.9 | 186.8 | 183.3 | 189.8 | 184.8 | 189.6 | 187.8 | | |
| Blending Components | 42.6 | 43.8 | 40.3 | 37.9 | 37.8 | 39.9 | 40.8 | 41.6 | 40.0 | 40.5 | | |
| Jet Fuel | 41.7 | 40.5 | 42.2 | 40.3 | 41.3 | 41.3 | 41.7 | 40.2 | 41.8 | 43.4 | | |
| Distillate Fuel Oil | 168.2 | 147.4 | 118.7 | 103.2 | 109.2 | 113.8 | 131.0 | 143.5 | 154.7 | 163.3 | | |
| Residual Fuel Oil | 60.7 | 53.1 | 46.3 | 46.6 | 50.9 | 50.1 | 51.9 | 48.3 | 49.7 | 51.4 | | |
| Unfinished Oils | 110.3 | 108.3 | 111.3 | 114.1 | 112.4 | 110.1 | 107.1 | 110.5 | 112.6 | 112.1 | | |
| Other Oils | 159.6 | 159.3 | 162.5 | 167.2 | 177.2 | 184.4 | 189.2 | 191.5 | 191.0 | 195.2 | | |
| Total Stocks (Excl. SPR) | 1,152.2 | 1,125.7 | 1,063.6 | 1,057.9 | 1,070.3 | 1,076.8 | 1,093.5 | 1,115.6 | 1,131.1 | 1,144.6 | | |
| Crude Oil in SPR | 300.6 | 306.1 | 311.8 | 317.7 | 326.8 | 332.5 | 340.7 | 351.8 | 361.0 | 367.2 | | |
| Total Stocks (Incl. SPR) | 1,452.8 | 1,431.9 | 1,375.4 | 1,375.7 | 1,397.1 | 1,409.3 | 1,434.2 | 1,467.4 | 1,492.1 | 1,511.9 | | |
| Week Ending: | | | | | | | | | | | | |
| 1983³/1984 | 11/4 | 11/11 | 11/18 | 11/25 | 12/2 | 12/9 | 12/16 | 12/23 | 12/30 | 1/6 | 1/13 | 1/20 |
| Crude Oil ² | 357.9 | 361.4 | 356.9 | 352.7 | 348.2 | 354.1 | 352.8 | 348.4 | 349.0 | 350.0 | 353.7 | 349.7 |
| Motor Gasoline | 221.7 | 224.7 | 228.8 | 226.2 | 232.0 | 232.6 | 234.8 | 235.4 | 227.7 | 219.7 | 220.9 | 221.7 |
| Finished Gasoline | 184.4 | 187.9 | 191.8 | 190.0 | 194.2 | 196.4 | 198.4 | 198.5 | 191.4 | 183.2 | 184.9 | 183.7 |
| Blending Components | 37.4 | 36.8 | 37.0 | 36.1 | 37.8 | 36.1 | 36.4 | 36.9 | 36.4 | 36.4 | 36.0 | 38.1 |
| Jet Fuel | 43.6 | 42.9 | 41.5 | 42.2 | 42.7 | 42.0 | 43.2 | 43.0 | 40.5 | 37.5 | 36.9 | 36.1 |
| Distillate Fuel Oil | 160.0 | 162.1 | 160.7 | 160.5 | 162.0 | 159.8 | 157.0 | 157.4 | 144.4 | 138.6 | 132.4 | 124.4 |
| Residual Fuel Oil | 47.2 | 47.1 | 47.4 | 48.1 | 50.9 | 52.5 | 51.9 | 50.1 | 48.1 | 45.2 | 42.0 | 41.7 |
| Unfinished Oils | 110.9 | 108.9 | 110.5 | 108.6 | 108.2 | 106.2 | 103.7 | 103.9 | 104.4 | 105.8 | 107.3 | 106.2 |
| Other Oils ⁴ | E184.9 | E184.5 | E184.2 | E183.5 | E183.0 | E181.1 | E179.3 | E188.0 | E186.2 | E183.9 | E181.4 | E178.9 |
| Total Stocks (Excl. SPR) | 1,126.1 | 1,131.6 | 1,130.0 | 1,121.9 | 1,127.0 | 1,128.4 | 1,122.7 | 1,126.3 | 1,100.4 | 1,080.6 | 1,074.6 | 1,058.9 |
| Crude Oil in SPR | 368.3 | 369.6 | 370.2 | 370.6 | 371.3 | 374.5 | 375.0 | 377.2 | 378.3 | 380.7 | 382.6 | 383.8 |
| Total Stocks (Incl. SPR) | 1,494.4 | 1,501.2 | 1,500.2 | 1,492.5 | 1,498.3 | 1,502.9 | 1,497.7 | 1,503.5 | 1,478.7 | 1,461.3 | 1,457.2 | 1,442.7 |

E=Estimated. See Glossary for definition of "Stock Change (Refined Products)" for explanation of other oils estimate methodology.

1 Product stocks include those stocks held at refineries, in pipelines, and at major bulk terminals. Stocks held at natural gas processing plants are included in "Other Oils" and in totals. All stock levels are as of the end of the period.

2 Crude oil stocks include those stocks held at refineries, in pipelines, in lease tanks, and in transit to refineries, and do not include those held in the Strategic Petroleum Reserve.

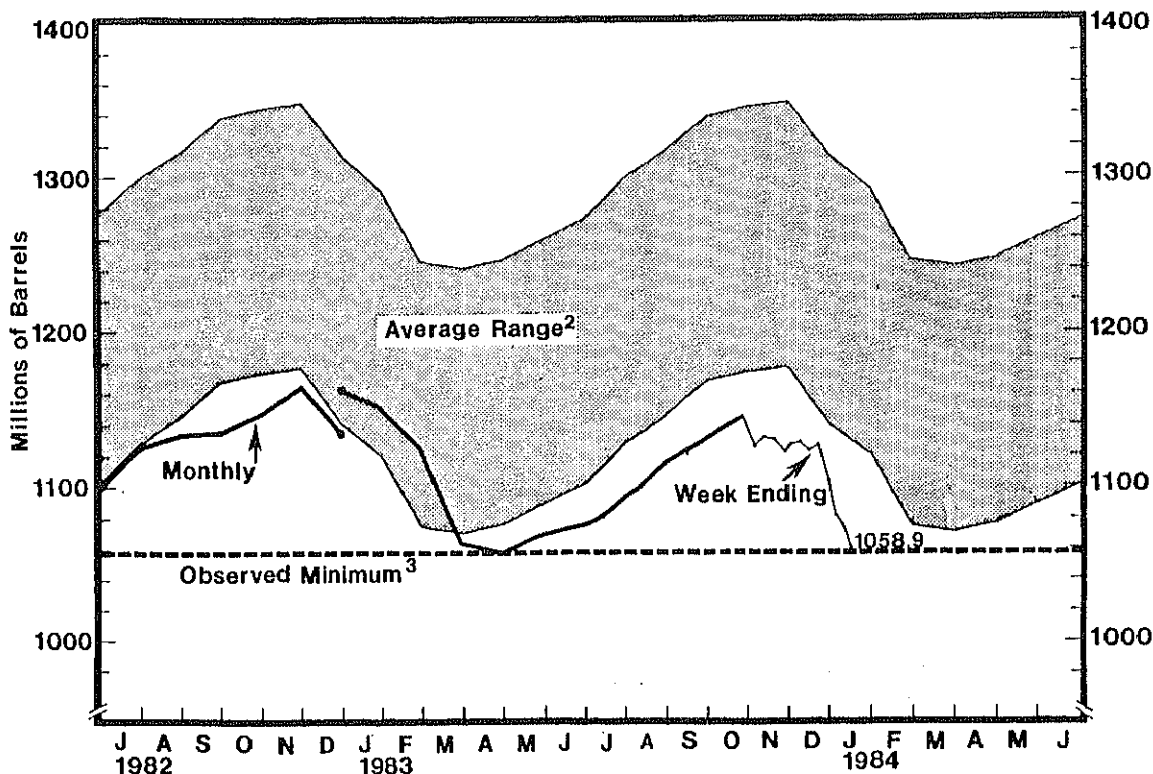
3 See Appendix D for explanation of the 1983 new stock basis.

4 Weekly totals for stocks of other oils are estimated using monthly data. Other oils include kerosene, aviation gasoline, natural gas liquids including ethane, petrochemical feedstocks, special naphthas, lube oil, wax, coke, asphalt, road oil, and miscellaneous oils.

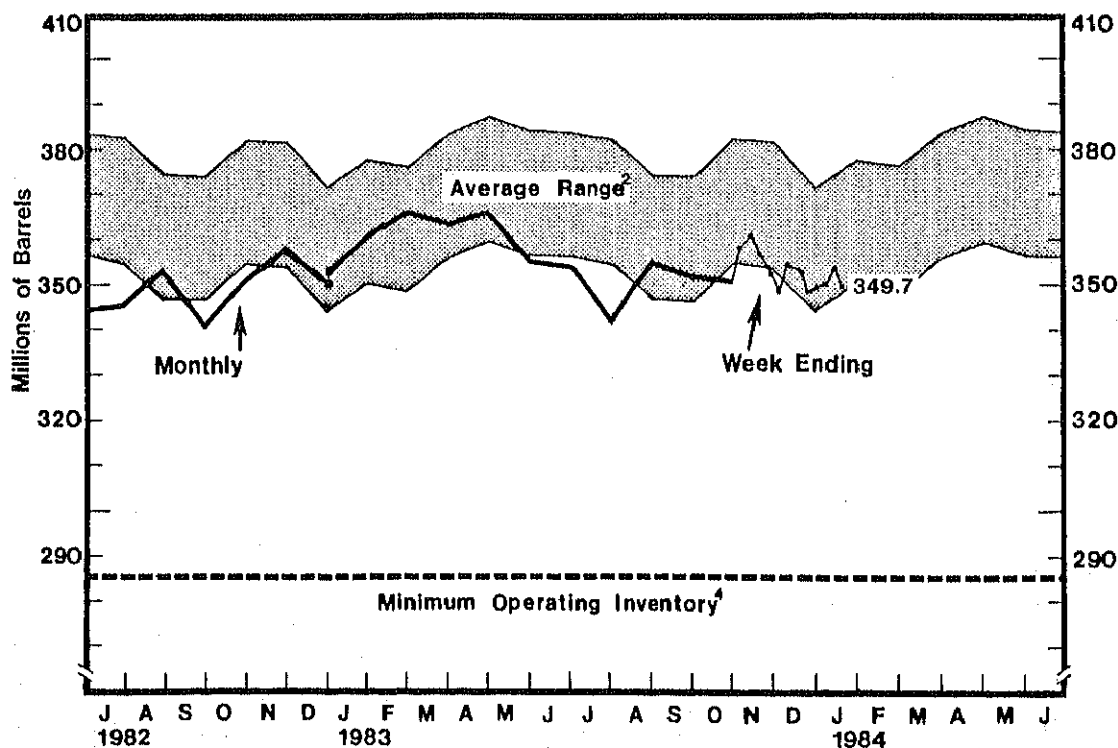
Source: • Monthly Data: 1981-1982, EIA, "Petroleum Supply Annual," 1983, EIA, "Petroleum Supply Monthly."

• Week-Ending Stocks: Estimates based on EIA weekly data.

Stocks of Crude Oil and Petroleum Products, U.S. Total¹
(Millions of Barrels)



Stocks of Crude Oil, U.S. Total¹
(Millions of Barrels)



¹ Excludes stocks held in the Strategic Petroleum Reserve and includes crude oil in transit to refineries. See Appendix D for explanation of the 1983 new stock basis.

² Average level, width of average range, and observed minimum are based on three years of monthly data: July 1980-June 1983. The seasonal pattern is based on seven years of monthly data: January 1976-December 1982. See Appendix B for further explanation.

³ The observed minimum for total stocks in the last three-year period July 1980-June 1983, was 1057.9 million barrels. It occurred in April 1983. See Appendix B for further explanation.

⁴ The National Petroleum Council (NPC) defines the Minimum Operating Inventory as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. In its 1983 study, the NPC estimated this inventory level for crude oil to be 285 million barrels. See Appendix B for further explanation.

Source: • Ranges and Seasonal Patterns: 1976-1980, EIA, "Petroleum Statement, Annual (Final Summary)," 1981-1982, EIA, "Petroleum Supply Annual."

• Monthly Data: 1982, EIA, "Petroleum Supply Annual," 1983, EIA, "Petroleum Supply Monthly."

• Week-Ending Stocks: Estimates based on EIA weekly data.

**Stocks of Motor Gasoline by Petroleum Administration for Defense District
(Millions of Barrels)**

| Year/District | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|------------------------------|-------------|--------------|--------------|--------------|-------------|-------------|--------------|--------------|--------------|------------|-------------|-------------|
| 1981 | | | | | | | | | | | | |
| Finished Gasoline | 226.3 | 229.6 | 232.1 | 223.2 | 212.6 | 194.0 | 185.7 | 188.6 | 190.7 | 190.5 | 200.6 | 203.4 |
| Blending Components | 49.8 | 54.4 | 52.9 | 48.9 | 45.7 | 47.6 | 42.0 | 44.7 | 46.4 | 45.6 | 47.8 | 49.5 |
| Total Gasoline | 276.1 | 284.0 | 285.0 | 272.1 | 258.3 | 241.6 | 227.7 | 233.3 | 237.1 | 236.1 | 248.4 | 253.0 |
| East Coast (PAD 1) | 71.7 | 74.2 | 79.5 | 77.9 | 73.1 | 69.5 | 62.7 | 64.3 | 69.6 | 69.6 | 69.7 | 69.5 |
| Midwest (PAD 2) | 86.0 | 90.4 | 89.7 | 84.2 | 80.1 | 72.4 | 65.9 | 66.7 | 65.3 | 66.0 | 69.2 | 72.6 |
| Gulf Coast (PAD 3) | 77.2 | 79.6 | 78.5 | 76.2 | 72.2 | 65.9 | 64.0 | 68.6 | 68.5 | 65.0 | 70.6 | 69.5 |
| Rocky Mountain (PAD 4) | 9.7 | 10.3 | 10.2 | 9.4 | 8.6 | 7.4 | 6.5 | 6.0 | 5.8 | 6.3 | 7.7 | 8.5 |
| West Coast (PAD 5) | 31.5 | 29.5 | 26.9 | 24.4 | 24.3 | 26.3 | 28.6 | 27.8 | 27.9 | 29.2 | 31.2 | 32.9 |
| 1982 | | | | | | | | | | | | |
| Finished Gasoline | 213.2 | 208.4 | 198.1 | 178.6 | 173.1 | 177.1 | 182.7 | 185.2 | 191.1 | 192.4 | 189.3 | 194.4 |
| Blending Components | 47.6 | 48.3 | 48.5 | 42.7 | 40.8 | 41.4 | 43.2 | 41.8 | 42.5 | 42.0 | 40.7 | 40.9 |
| Total Gasoline | 260.8 | 256.6 | 246.5 | 221.3 | 213.9 | 218.5 | 225.9 | 226.9 | 233.6 | 234.4 | 230.0 | 235.4 |
| East Coast (PAD 1) | 71.9 | 69.7 | 66.8 | 61.4 | 63.6 | 65.5 | 63.1 | 62.5 | 63.5 | 63.5 | 66.1 | 67.5 |
| Midwest (PAD 2) | 77.7 | 78.4 | 74.0 | 62.7 | 56.1 | 56.4 | 62.8 | 65.8 | 69.3 | 67.0 | 64.0 | 65.3 |
| Gulf Coast (PAD 3) | 70.2 | 69.3 | 68.0 | 63.2 | 63.5 | 64.9 | 66.0 | 65.2 | 67.5 | 69.8 | 65.5 | 66.2 |
| Rocky Mountain (PAD 4) | 9.6 | 9.9 | 10.1 | 9.0 | 7.7 | 6.5 | 5.8 | 5.5 | 5.7 | 6.5 | 7.1 | 8.5 |
| West Coast (PAD 5) | 31.4 | 29.3 | 27.6 | 25.0 | 23.2 | 25.3 | 28.1 | 27.9 | 27.7 | 27.6 | 27.2 | 27.9 |
| 1983¹ | | | | | | | | | | | | |
| Finished Gasoline | 208.3 | 207.4 | 183.7 | 182.9 | 186.8 | 183.3 | 189.8 | 184.8 | 189.6 | 187.8 | | |
| Blending Components | 42.6 | 43.8 | 40.3 | 37.9 | 37.8 | 39.9 | 40.8 | 41.6 | 40.0 | 40.5 | | |
| Total Gasoline | 250.9 | 251.1 | 224.0 | 220.8 | 224.6 | 223.2 | 230.6 | 226.4 | 229.6 | 228.3 | | |
| East Coast (PAD 1) | 69.9 | 66.0 | 55.4 | 60.8 | 63.6 | 61.3 | 64.3 | 62.6 | 64.1 | 61.7 | | |
| Midwest (PAD 2) | 75.3 | 77.2 | 68.3 | 65.4 | 64.6 | 63.7 | 64.6 | 64.8 | 65.7 | 65.3 | | |
| Gulf Coast (PAD 3) | 65.0 | 66.6 | 66.3 | 62.7 | 64.0 | 64.7 | 65.1 | 62.3 | 65.0 | 68.0 | | |
| Rocky Mountain (PAD 4) | 9.4 | 9.4 | 8.3 | 7.9 | 7.4 | 6.7 | 6.4 | 5.9 | 5.9 | 6.3 | | |
| West Coast (PAD 5) | 31.3 | 31.9 | 25.8 | 24.1 | 25.0 | 26.9 | 30.2 | 30.8 | 29.0 | 27.1 | | |
| Week Ending: | | | | | | | | | | | | |
| 1983¹/1984 | 11/4 | 11/11 | 11/18 | 11/25 | 12/2 | 12/9 | 12/16 | 12/23 | 12/30 | 1/6 | 1/13 | 1/20 |
| Finished Gasoline | 184.4 | 187.9 | 191.8 | 190.0 | 194.2 | 196.4 | 198.4 | 198.5 | 191.4 | 183.2 | 184.9 | 183.7 |
| Blending Components | 37.4 | 36.8 | 37.0 | 36.1 | 37.8 | 36.1 | 36.4 | 36.9 | 36.4 | 36.4 | 36.0 | 38.1 |
| Total Gasoline | 221.7 | 224.7 | 228.8 | 226.2 | 232.0 | 232.6 | 234.8 | 235.4 | 227.7 | 219.7 | 220.9 | 221.7 |
| East Coast (PAD 1) | 60.5 | 61.4 | 61.2 | 60.0 | 63.0 | 62.5 | 63.9 | 63.5 | 64.7 | 62.3 | 61.7 | 61.2 |
| Midwest (PAD 2) | 63.2 | 63.9 | 65.1 | 66.7 | 66.9 | 67.4 | 67.6 | 68.3 | 65.2 | 63.8 | 62.7 | 62.7 |
| Gulf Coast (PAD 3) | 66.5 | 67.4 | 69.7 | 67.4 | 68.2 | 68.5 | 68.5 | 69.0 | 63.5 | 57.8 | 59.5 | 60.6 |
| Rocky Mountain (PAD 4) | 6.1 | 6.4 | 6.8 | 6.6 | 7.3 | 7.5 | 7.5 | 7.5 | 7.8 | 7.8 | 7.9 | 7.9 |
| West Coast (PAD 5) | 25.6 | 25.7 | 26.1 | 25.4 | 26.6 | 26.7 | 27.2 | 27.1 | 26.5 | 28.0 | 29.1 | 29.3 |

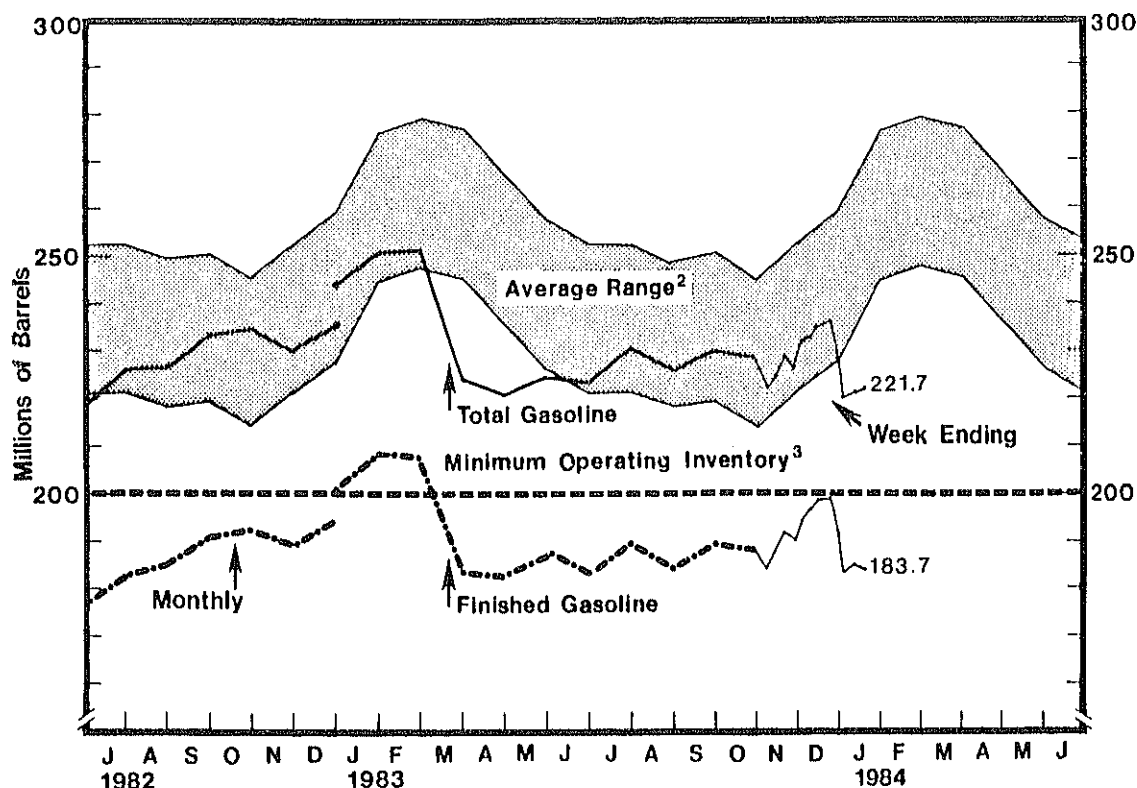
¹ See Appendix D for explanation of the 1983 new stock basis.

Note: PAD district data may not add to total due to independent rounding.

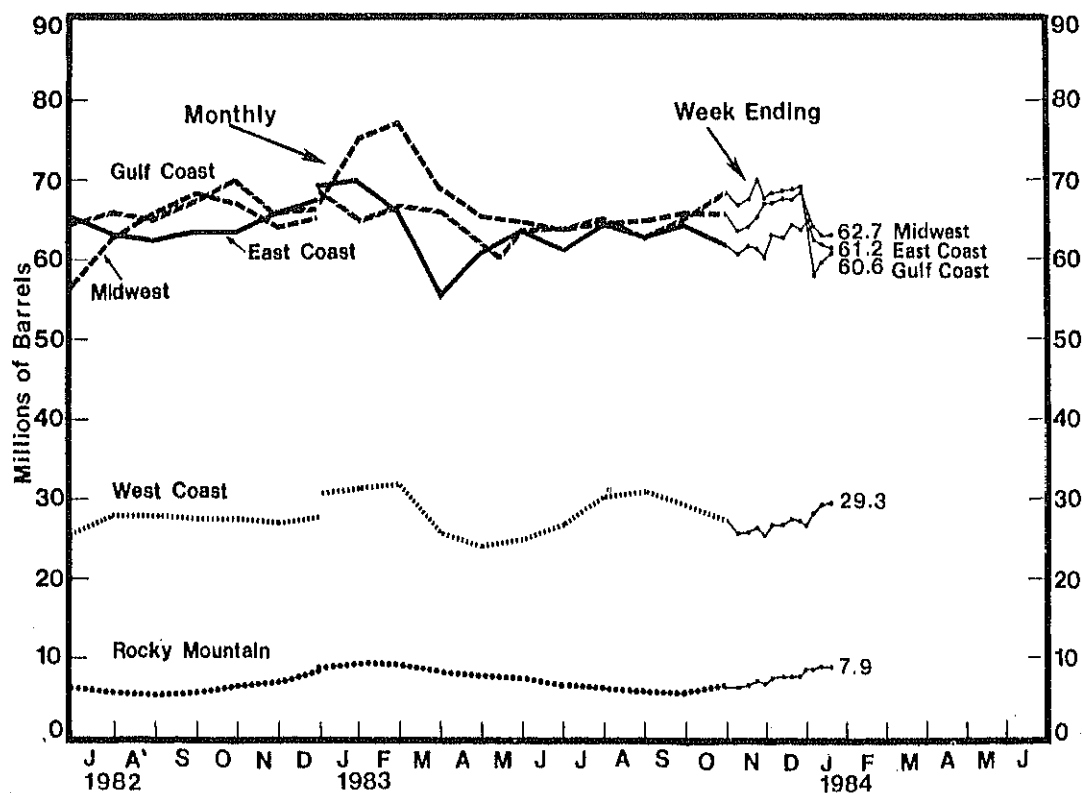
Source: • Monthly Data: 1981-1982, EIA, "Petroleum Supply Annual," 1983, EIA, "Petroleum Supply Monthly."

• Week-Ending Stocks: Estimates based on EIA weekly data.

Stocks of Motor Gasoline, U.S. Total¹
(Millions of Barrels)



Stocks of Motor Gasoline by Petroleum Administration for Defense District¹
(Millions of Barrels)



¹ See Appendix D for further explanation of the 1983 new stock basis.

² Average level and width of average range for total motor gasoline are based on three years of monthly data: July 1980-June 1983. The seasonal pattern is based on six years of monthly data: 1976 and 1978-1982. See Appendix B for further explanation.

³ The National Petroleum Council (NPC) defines the Minimum Operating Inventory as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. In its 1983 study, the NPC estimated this inventory level for motor gasoline to be 200 million barrels. See Appendix B for further explanation.

Source: • Ranges and Seasonal Patterns 1976-1980, EIA, "Petroleum Statement, Annual (Final Summary)," 1981-1982, EIA, "Petroleum Supply Annual."

• Monthly Data: 1982, EIA, "Petroleum Supply Annual," 1983, "Petroleum Supply Monthly."

• Week-Ending Stocks: Estimates based on EIA weekly data.

Stocks of Distillate Fuel Oil by Petroleum Administration for Defense District
(Millions of Barrels)

| Year/District | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|------------------------------|-------------|--------------|--------------|--------------|-------------|-------------|--------------|--------------|--------------|------------|-------------|-------------|
| 1981 | | | | | | | | | | | | |
| Total U.S. | 179.4 | 172.5 | 164.3 | 164.6 | 171.8 | 179.9 | 186.3 | 200.2 | 207.3 | 201.2 | 200.1 | 191.5 |
| East Coast (PAD 1) | 71.9 | 69.8 | 64.7 | 64.4 | 68.2 | 73.8 | 81.3 | 86.3 | 92.0 | 94.8 | 96.0 | 87.4 |
| Midwest (PAD 2) | 57.7 | 56.1 | 52.5 | 52.4 | 50.5 | 48.7 | 49.8 | 54.1 | 54.3 | 51.0 | 51.6 | 50.0 |
| Gulf Coast (PAD 3) | 34.0 | 32.3 | 32.4 | 34.7 | 39.2 | 42.9 | 40.7 | 44.5 | 44.8 | 39.8 | 36.7 | 35.5 |
| Rocky Mountain (PAD 4) | 3.4 | 3.3 | 3.3 | 2.9 | 3.2 | 3.4 | 3.7 | 3.8 | 3.6 | 3.3 | 3.6 | 3.9 |
| West Coast (PAD 5) | 12.4 | 11.1 | 11.4 | 10.3 | 10.7 | 11.1 | 10.8 | 11.4 | 12.5 | 12.3 | 12.3 | 14.7 |
| 1982 | | | | | | | | | | | | |
| Total U.S. | 164.4 | 147.4 | 126.3 | 108.0 | 113.6 | 123.7 | 148.1 | 158.7 | 161.2 | 170.1 | 185.6 | 178.6 |
| East Coast (PAD 1) | 68.3 | 60.3 | 44.7 | 35.0 | 39.1 | 44.2 | 57.4 | 63.9 | 68.0 | 75.7 | 88.7 | 80.6 |
| Midwest (PAD 2) | 46.7 | 43.1 | 39.5 | 30.8 | 30.8 | 33.7 | 42.6 | 45.5 | 45.6 | 44.2 | 45.3 | 47.0 |
| Gulf Coast (PAD 3) | 31.0 | 26.8 | 27.6 | 28.5 | 31.1 | 32.6 | 34.1 | 35.6 | 34.0 | 37.0 | 36.9 | 34.2 |
| Rocky Mountain (PAD 4) | 4.1 | 3.9 | 3.7 | 3.1 | 2.8 | 3.0 | 3.4 | 3.5 | 3.5 | 3.5 | 3.5 | 4.0 |
| West Coast (PAD 5) | 14.2 | 13.3 | 10.8 | 10.5 | 9.8 | 10.2 | 10.6 | 10.2 | 10.1 | 9.6 | 11.3 | 12.7 |
| 1983¹ | | | | | | | | | | | | |
| Total U.S. | 168.2 | 147.4 | 118.7 | 103.2 | 109.2 | 113.8 | 131.0 | 143.5 | 154.7 | 163.3 | | |
| East Coast (PAD 1) | 71.1 | 55.3 | 38.1 | 31.8 | 37.2 | 41.1 | 50.9 | 61.9 | 67.5 | 74.6 | | |
| Midwest (PAD 2) | 47.2 | 46.4 | 39.0 | 33.3 | 30.4 | 29.6 | 33.6 | 36.7 | 39.1 | 40.8 | | |
| Gulf Coast (PAD 3) | 31.7 | 28.9 | 27.2 | 26.0 | 28.8 | 29.7 | 32.5 | 31.3 | 34.7 | 34.6 | | |
| Rocky Mountain (PAD 4) | 4.1 | 4.0 | 3.3 | 2.8 | 2.9 | 2.8 | 3.0 | 3.0 | 2.7 | 2.6 | | |
| West Coast (PAD 5) | 14.1 | 12.8 | 11.1 | 9.4 | 9.9 | 10.6 | 11.0 | 10.6 | 10.8 | 10.7 | | |
| Week Ending: | | | | | | | | | | | | |
| 1983¹/1984 | 11/4 | 11/11 | 11/18 | 11/25 | 12/2 | 12/9 | 12/16 | 12/23 | 12/30 | 1/6 | 1/13 | 1/20 |
| Total U.S. | 160.0 | 162.1 | 160.7 | 160.5 | 162.0 | 159.8 | 157.0 | 157.4 | 144.4 | 138.6 | 132.4 | 124.4 |
| East Coast (PAD 1) | 72.2 | 72.3 | 71.3 | 70.4 | 70.2 | 68.1 | 66.2 | 65.7 | 59.0 | 54.2 | 49.9 | 44.1 |
| Midwest (PAD 2) | 39.7 | 40.3 | 40.6 | 41.4 | 42.9 | 42.5 | 42.4 | 42.5 | 40.9 | 40.7 | 39.7 | 38.6 |
| Gulf Coast (PAD 3) | 34.6 | 36.6 | 35.7 | 35.7 | 35.0 | 35.6 | 34.0 | 34.6 | 30.3 | 28.7 | 28.2 | 27.4 |
| Rocky Mountain (PAD 4) | 2.3 | 2.3 | 2.3 | 2.6 | 2.6 | 2.6 | 2.6 | 2.6 | 2.7 | 2.8 | 2.8 | 2.8 |
| West Coast (PAD 5) | 10.7 | 10.6 | 10.7 | 10.5 | 11.4 | 11.0 | 11.8 | 11.9 | 11.6 | 12.1 | 11.8 | 11.5 |

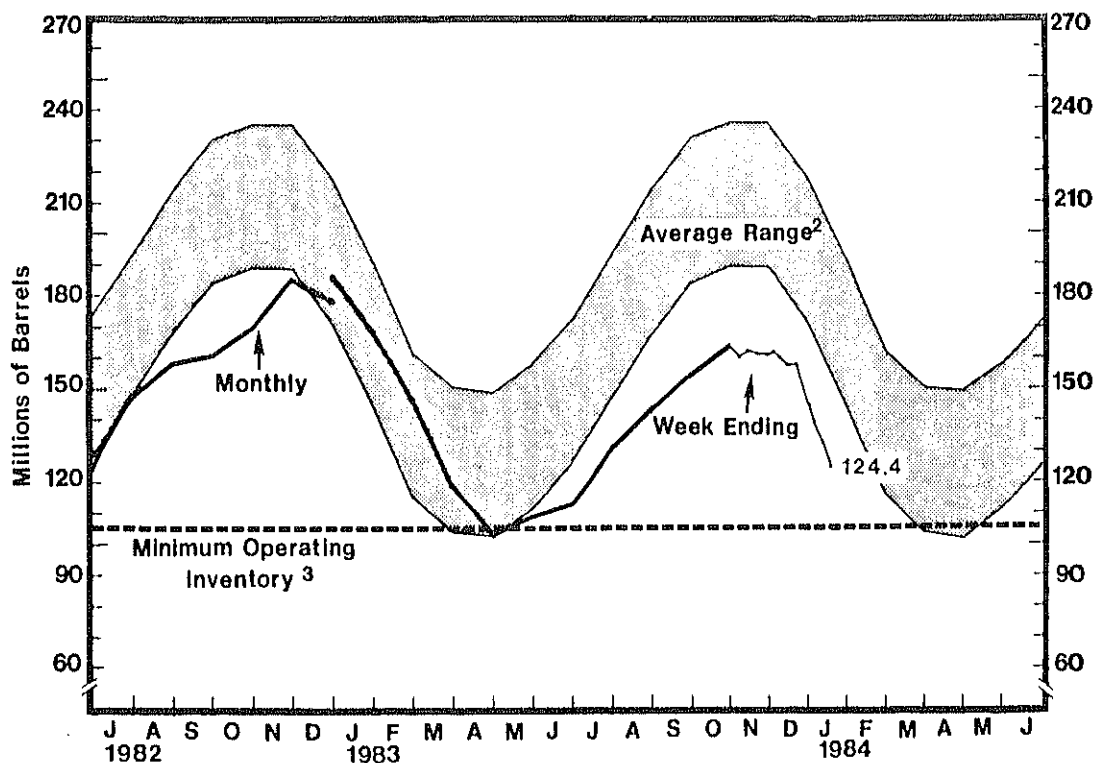
¹ See Appendix D for explanation of the 1983 new stock basis.

Note: PAD district data may not add to total due to independent rounding.

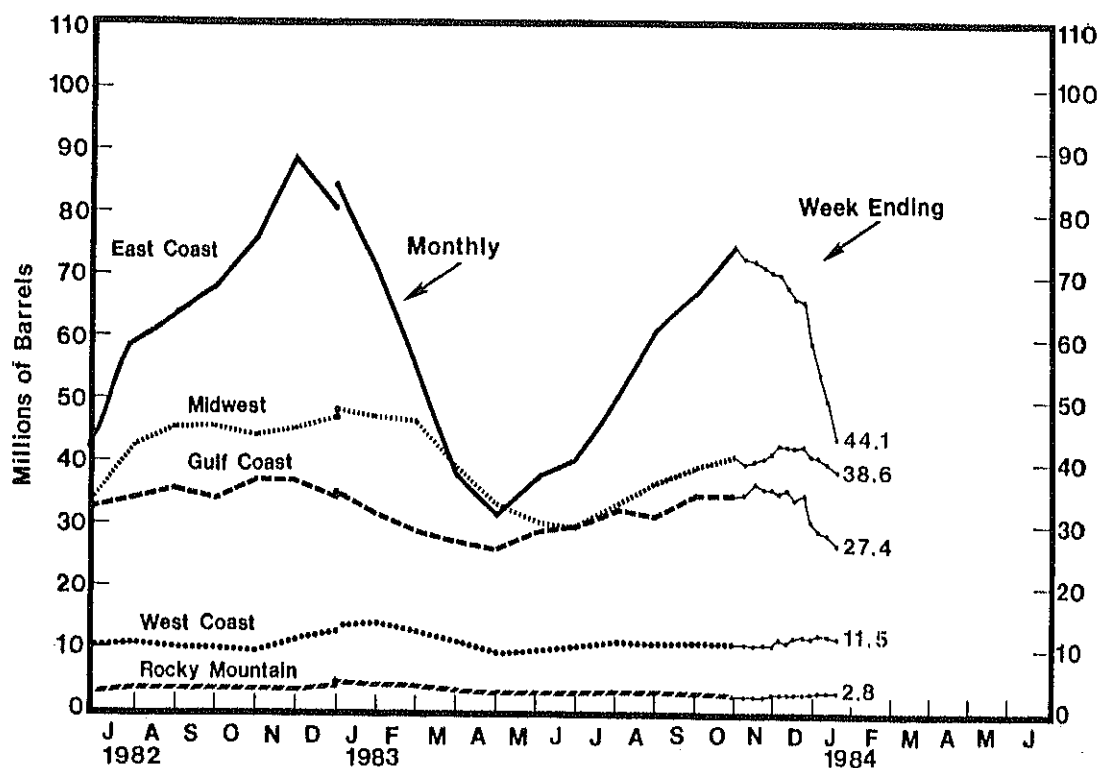
Source: • Monthly Data: 1981-1982, EIA, "Petroleum Supply Annual," 1983, EIA, "Petroleum Supply Monthly."

• Week-Ending Stocks: Estimates based on EIA weekly data.

Stocks of Distillate Fuel Oil, U.S. Total¹
(Millions of Barrels)



Stocks of Distillate Fuel Oil by Petroleum Administration for Defense District¹
(Millions of Barrels)



¹ See Appendix D for explanation of the 1983 new stock basis.

² Average level and width of average range are based on three years of monthly data: July 1980-June 1983. The seasonal pattern is based on seven years of monthly data: January 1976-December 1982. See Appendix B for further explanation.

³ The National Petroleum Council (NPC) defines the Minimum Operating Inventory as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. In its 1983 study, the NPC estimated this inventory level for distillate fuel oil to be 105 million barrels. See Appendix B for further explanation.

Source: • Ranges and Seasonal Patterns 1978-1980, EIA, "Petroleum Statement Annual (Final Summary)," 1981-1982, EIA, "Petroleum Supply Annual,"

• Monthly data: 1982, EIA, "Petroleum Supply Annual," 1983, EIA, "Petroleum Supply Monthly,"

• Week-Ending Stocks: Estimates based on EIA weekly data.

Stocks of Residual Fuel Oil by Petroleum Administration for Defense District
(Millions of Barrels)

| Year/District | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|------------------------------|-------------|--------------|--------------|--------------|-------------|-------------|--------------|--------------|--------------|------------|-------------|-------------|
| 1981 | | | | | | | | | | | | |
| Total U.S. | 82.1 | 77.9 | 74.8 | 72.9 | 78.1 | 69.4 | 69.3 | 74.9 | 80.2 | 79.9 | 81.4 | 78.0 |
| East Coast (PAD 1) | 39.0 | 38.5 | 37.3 | 36.3 | 38.2 | 33.6 | 33.0 | 34.4 | 40.0 | 40.4 | 43.0 | 40.1 |
| Midwest (PAD 2) | 9.2 | 9.0 | 7.9 | 7.3 | 7.1 | 7.0 | 7.7 | 8.1 | 8.5 | 8.0 | 8.2 | 8.3 |
| Gulf Coast (PAD 3) | 21.8 | 19.7 | 19.4 | 19.1 | 21.7 | 17.0 | 17.4 | 21.2 | 20.4 | 20.4 | 19.7 | 18.7 |
| Rocky Mountain (PAD 4) | 0.8 | 0.7 | 0.6 | 0.5 | 0.6 | 0.6 | 0.5 | 0.6 | 0.7 | 0.7 | 0.7 | 0.7 |
| West Coast (PAD 5) | 11.4 | 10.1 | 9.7 | 9.7 | 10.5 | 11.2 | 10.7 | 10.7 | 10.7 | 10.4 | 9.8 | 10.2 |
| 1982 | | | | | | | | | | | | |
| Total U.S. | 68.7 | 58.5 | 58.1 | 53.6 | 59.0 | 60.7 | 58.9 | 52.6 | 61.8 | 63.6 | 66.4 | 66.2 |
| East Coast (PAD 1) | 32.2 | 25.0 | 25.0 | 23.4 | 28.3 | 28.2 | 27.1 | 23.1 | 29.0 | 32.8 | 36.4 | 34.7 |
| Midwest (PAD 2) | 7.7 | 7.3 | 7.0 | 6.2 | 6.0 | 5.6 | 5.7 | 5.2 | 5.7 | 5.1 | 5.0 | 5.2 |
| Gulf Coast (PAD 3) | 17.7 | 14.7 | 14.7 | 13.5 | 15.0 | 17.1 | 16.4 | 15.5 | 16.2 | 15.6 | 16.1 | 16.3 |
| Rocky Mountain (PAD 4) | 0.6 | 0.7 | 0.6 | 0.5 | 0.5 | 0.5 | 0.5 | 0.4 | 0.5 | 0.5 | 0.5 | 0.6 |
| West Coast (PAD 5) | 10.3 | 10.8 | 10.9 | 10.0 | 9.2 | 9.3 | 9.3 | 8.4 | 10.4 | 9.6 | 8.4 | 9.3 |
| 1983¹ | | | | | | | | | | | | |
| Total U.S. | 60.7 | 53.1 | 46.3 | 46.6 | 50.9 | 50.1 | 51.9 | 48.3 | 49.7 | 51.4 | | |
| East Coast (PAD 1) | 29.9 | 25.1 | 20.6 | 20.3 | 23.8 | 24.0 | 25.3 | 23.8 | 23.5 | 25.3 | | |
| Midwest (PAD 2) | 5.0 | 4.5 | 3.6 | 3.4 | 3.5 | 3.7 | 3.7 | 3.7 | 3.5 | 3.8 | | |
| Gulf Coast (PAD 3) | 16.3 | 14.0 | 12.8 | 13.4 | 14.5 | 13.5 | 13.8 | 13.3 | 13.8 | 13.6 | | |
| Rocky Mountain (PAD 4) | 0.5 | 0.4 | 0.4 | 0.5 | 0.5 | 0.4 | 0.5 | 0.5 | 0.5 | 0.5 | | |
| West Coast (PAD 5) | 9.0 | 9.1 | 8.9 | 9.0 | 8.5 | 8.4 | 8.6 | 7.1 | 8.4 | 8.3 | | |
| Week Ending: | | | | | | | | | | | | |
| 1983¹/1984 | 11/4 | 11/11 | 11/18 | 11/25 | 12/2 | 12/9 | 12/16 | 12/23 | 12/30 | 1/6 | 1/13 | 1/20 |
| Total U.S. | 47.2 | 47.1 | 47.4 | 48.1 | 50.9 | 52.5 | 51.9 | 50.1 | 48.1 | 45.2 | 42.0 | 41.7 |
| East Coast (PAD 1) | 22.6 | 23.2 | 23.6 | 24.1 | 26.2 | 27.4 | 26.6 | 24.9 | 23.7 | 21.8 | 20.3 | 20.6 |
| Midwest (PAD 2) | 3.9 | 3.6 | 3.9 | 3.9 | 3.9 | 3.7 | 3.7 | 3.8 | 3.7 | 4.6 | 3.9 | 3.7 |
| Gulf Coast (PAD 3) | 12.6 | 12.3 | 11.7 | 11.8 | 12.0 | 12.0 | 12.4 | 12.5 | 11.8 | 9.8 | 9.7 | 9.7 |
| Rocky Mountain (PAD 4) | 0.4 | 0.5 | 0.4 | 0.4 | 0.4 | 0.4 | 0.4 | 0.4 | 0.5 | 0.5 | 0.4 | 0.5 |
| West Coast (PAD 5) | 7.7 | 7.5 | 7.9 | 7.9 | 8.4 | 9.0 | 8.8 | 8.5 | 8.4 | 8.5 | 7.7 | 7.2 |

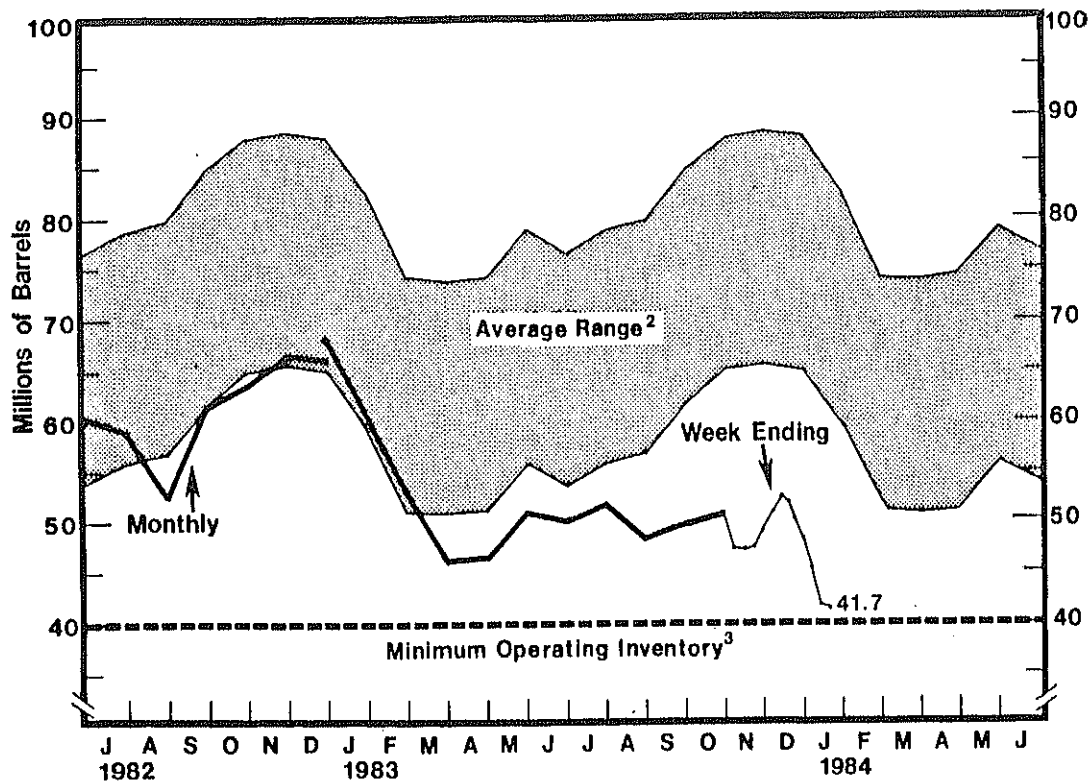
¹ See Appendix D for explanation of the 1983 new stock basis.

Note: PAD district data may not add to total due to independent rounding.

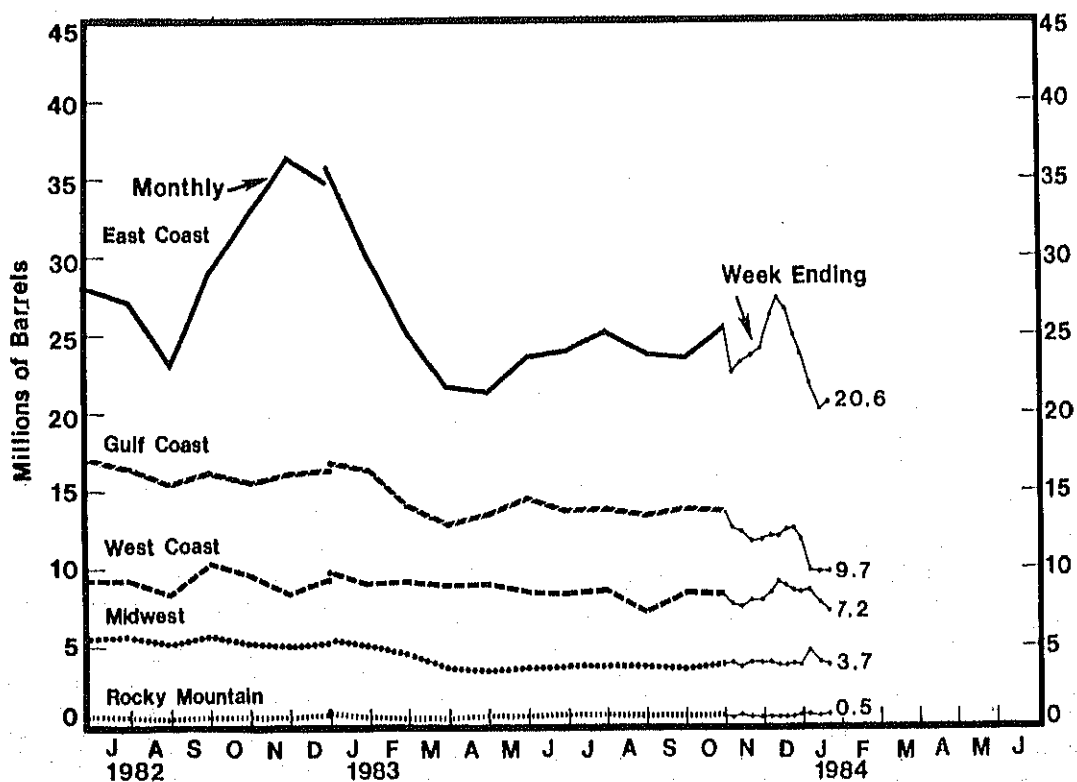
Source: • Monthly Data: 1981-1982, EIA, "Petroleum Supply Annual," 1983, EIA, "Petroleum Supply Monthly."

• Week-Ending Stocks: Estimates based on EIA weekly data.

Stocks of Residual Fuel Oil, U.S. Total¹
(Millions of Barrels)



Stocks of Residual Fuel Oil by Petroleum Administration for Defense District¹
(Millions of Barrels)



¹ See Appendix D for further explanation of the 1983 new stock basis.

² Average level and width of average range are based on three years of monthly data: July 1980–June 1983. The seasonal pattern is based on seven years of monthly data: January 1976–December 1982. See Appendix B for further explanation.

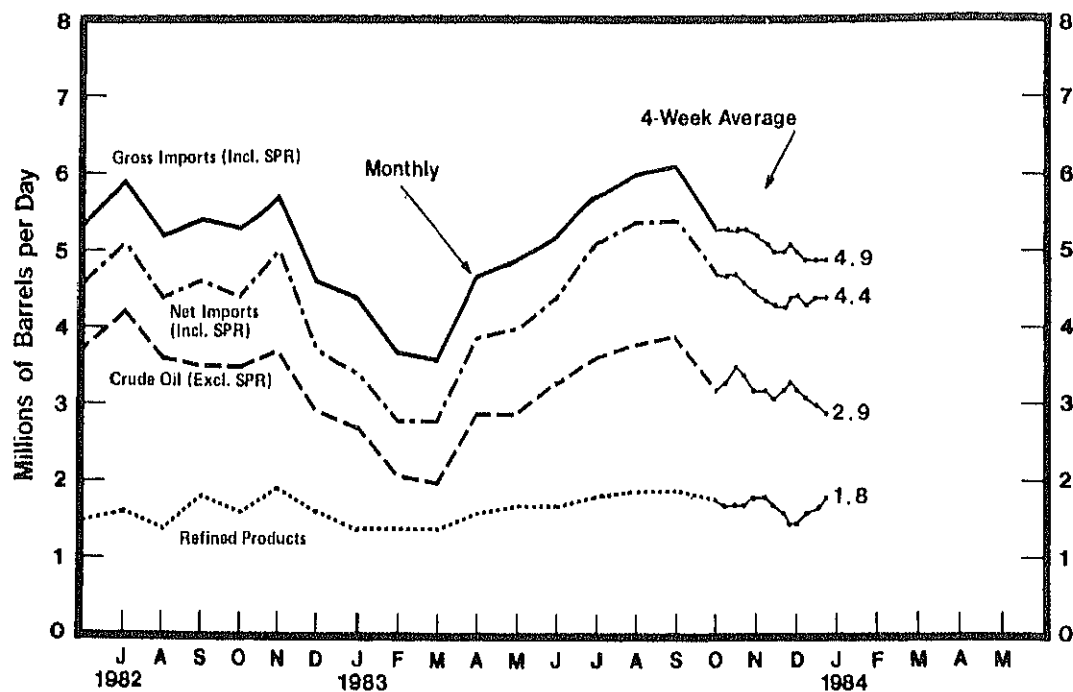
³ The National Petroleum Council (NPC) defines the Minimum Operating Inventory as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. In its 1983 study, the NPC estimated this inventory level for residual fuel oil to be 40 million barrels. See Appendix B for further explanation.

Source: • Ranges and Seasonal Patterns 1976–1980, EIA, "Petroleum Statement Annual (Final Summary)," 1981–1982, EIA, "Petroleum Supply Annual."

• Monthly Data: 1982, EIA, "Petroleum Supply Annual," 1983, EIA, "Petroleum Supply Monthly."

• Week-Ending Stocks: Estimates based on EIA weekly data.

Imports of Crude Oil and Petroleum Products
(Millions of Barrels per Day)



| Year/Product | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|---|-------------|--------------|--------------|--------------|-------------|-------------|--------------|--------------|--------------|------------|-------------|-------------|
| 1981 | | | | | | | | | | | | |
| Crude Oil (Excl. SPR) | 4.8 | 4.8 | 4.4 | 4.1 | 3.9 | 3.7 | 4.1 | 3.9 | 4.3 | 3.9 | 3.8 | 4.0 |
| SPR | 0.1 | 0.1 | 0.1 | 0.3 | 0.4 | 0.3 | 0.2 | 0.3 | 0.4 | 0.5 | 0.3 | 0.2 |
| Refined Products | 1.9 | 1.9 | 1.5 | 1.3 | 1.5 | 1.4 | 1.5 | 1.6 | 1.6 | 1.6 | 1.7 | 1.7 |
| Gross Imports (Incl. SPR) | 6.8 | 6.8 | 6.0 | 5.7 | 5.8 | 5.4 | 5.8 | 5.8 | 6.4 | 6.0 | 5.7 | 5.8 |
| Total Exports ¹ | 0.6 | 0.6 | 0.6 | 0.6 | 0.6 | 0.4 | 0.6 | 0.6 | 0.5 | 0.7 | 0.7 | 0.7 |
| Net Imports (Incl. SPR) | 6.3 | 6.2 | 5.4 | 5.1 | 5.2 | 5.0 | 5.2 | 5.1 | 5.8 | 5.2 | 5.0 | 5.2 |
| 1982 | | | | | | | | | | | | |
| Crude Oil (Excl. SPR) | 3.5 | 2.8 | 2.7 | 2.7 | 3.1 | 3.7 | 4.2 | 3.6 | 3.5 | 3.5 | 3.7 | 2.9 |
| SPR | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.1 | 0.1 | 0.2 | 0.1 | 0.2 | 0.2 | 0.1 |
| Refined Products | 1.6 | 1.8 | 1.6 | 1.5 | 1.5 | 1.5 | 1.6 | 1.4 | 1.8 | 1.6 | 1.9 | 1.6 |
| Gross Imports (Incl. SPR) | 5.3 | 4.8 | 4.5 | 4.4 | 4.8 | 5.3 | 5.9 | 5.2 | 5.4 | 5.3 | 5.7 | 4.6 |
| Total Exports ¹ | 0.8 | 0.8 | 0.9 | 0.8 | 0.8 | 0.7 | 0.7 | 0.9 | 0.8 | 0.9 | 0.8 | 0.9 |
| Net Imports (Incl. SPR) | 4.5 | 4.0 | 3.6 | 3.6 | 4.0 | 4.6 | 5.1 | 4.4 | 4.6 | 4.4 | 5.0 | 3.7 |
| 1983 | | | | | | | | | | | | |
| Crude Oil (Excl. SPR) | 2.7 | 2.1 | 2.0 | 2.9 | 2.9 | 3.3 | 3.6 | 3.8 | 3.9 | 3.2 | | |
| SPR | 0.2 | 0.2 | 0.2 | 0.2 | 0.3 | 0.2 | 0.3 | 0.4 | 0.3 | 0.2 | | |
| Refined Products | 1.4 | 1.4 | 1.4 | 1.6 | 1.7 | 1.7 | 1.8 | 1.9 | 1.9 | 1.8 | | |
| Gross Imports (Incl. SPR) | 4.4 | 3.7 | 3.6 | 4.7 | 4.9 | 5.2 | 5.7 | 6.0 | 6.1 | 5.3 | | |
| Total Exports ¹ | 1.0 | 0.9 | 0.8 | 0.8 | 0.8 | 0.8 | 0.6 | 0.7 | 0.7 | 0.6 | | |
| Net Imports (Incl. SPR) | 3.4 | 2.8 | 2.8 | 3.9 | 4.0 | 4.4 | 5.1 | 5.4 | 5.4 | 4.7 | | |
| Average for Four-Week Period Ending: | | | | | | | | | | | | |
| 1983/1984 | 11/4 | 11/11 | 11/18 | 11/25 | 12/2 | 12/9 | 12/16 | 12/23 | 12/30 | 1/6 | 1/13 | 1/20 |
| Crude Oil (Excl. SPR) | 3.3 | 3.5 | 3.4 | 3.2 | 3.2 | 3.1 | 3.2 | 3.3 | 3.2 | 3.1 | 3.0 | 2.9 |
| SPR | 0.2 | 0.1 | 0.1 | 0.1 | 0.1 | 0.2 | 0.2 | 0.2 | 0.3 | 0.2 | 0.3 | 0.2 |
| Refined Products | 1.7 | 1.7 | 1.7 | 1.8 | 1.8 | 1.7 | 1.6 | 1.5 | 1.5 | 1.6 | 1.7 | 1.8 |
| Gross Imports (Incl. SPR) | 5.3 | 5.3 | 5.3 | 5.2 | 5.1 | 5.0 | 5.0 | 5.1 | 5.0 | 4.9 | 4.9 | 4.9 |
| Total Exports ¹ | E0.6 | E0.6 | E0.7 | E0.7 | E0.7 | E0.7 | E0.7 | E0.7 | E0.6 | E0.6 | E0.6 | E0.6 |
| Net Imports (Incl. SPR) | 4.7 | 4.7 | 4.6 | 4.5 | 4.4 | 4.3 | 4.3 | 4.4 | 4.4 | 4.3 | 4.4 | 4.4 |

E=Estimate based on most recent monthly data available.

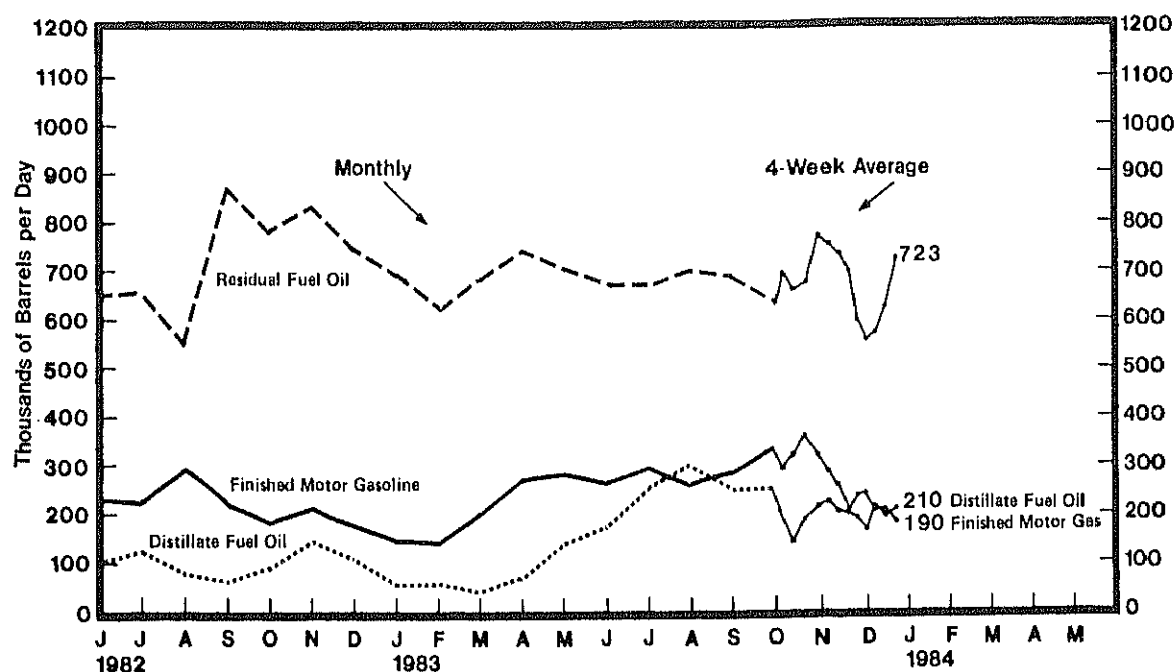
¹ Includes exports of crude oil and refined petroleum products. Exports of crude oil are prohibited under normal circumstances. Some crude oil is shipped to Canada in exchange on a barrel-for-barrel basis. Shipments of crude oil to Puerto Rico and the Virgin Islands are not prohibited because these territories are U.S. possessions.

Note: Detail data may not add to total due to independent rounding.

Source: • Monthly Data: 1981-1982, EIA, "Petroleum Supply Annual," 1983, EIA, "Petroleum Supply Monthly."

• Four-Week Averages: Estimates based on EIA weekly data.

Imports of Petroleum Products by Product
(Thousands of Barrels per Day)



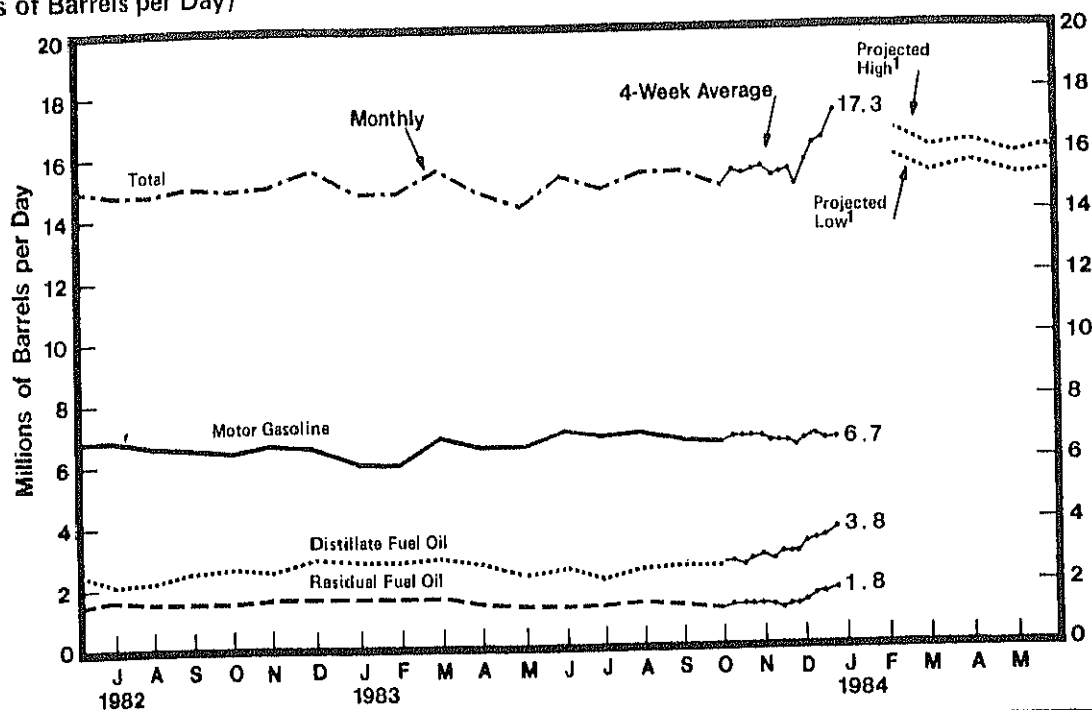
| Year/Product | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|---|-------------|--------------|--------------|--------------|-------------|-------------|--------------|--------------|--------------|------------|-------------|-------------|
| 1981 | | | | | | | | | | | | |
| Finished Motor Gasoline | 138 | 111 | 171 | 186 | 150 | 186 | 151 | 124 | 169 | 147 | 148 | 197 |
| Jet Fuel | 15 | 38 | 76 | 55 | 47 | 68 | 35 | 47 | 46 | 14 | 9 | 7 |
| Distillate Fuel Oil | 273 | 325 | 147 | 116 | 179 | 225 | 179 | 174 | 129 | 119 | 124 | 95 |
| Residual Fuel Oil | 1,015 | 954 | 699 | 584 | 741 | 540 | 830 | 819 | 841 | 786 | 880 | 916 |
| Other ¹ | 453 | 471 | 414 | 389 | 371 | 356 | 327 | 424 | 438 | 514 | 533 | 491 |
| 1982 | | | | | | | | | | | | |
| Finished Motor Gasoline | 128 | 133 | 183 | 185 | 182 | 230 | 225 | 291 | 223 | 185 | 211 | 178 |
| Jet Fuel | 10 | 62 | 39 | 47 | 31 | 3 | 31 | 26 | 30 | 20 | 40 | 7 |
| Distillate Fuel Oil | 97 | 132 | 48 | 59 | 74 | 102 | 125 | 80 | 61 | 91 | 145 | 109 |
| Residual Fuel Oil | 831 | 956 | 912 | 788 | 742 | 652 | 657 | 550 | 872 | 783 | 836 | 747 |
| Other ¹ | 573 | 533 | 427 | 449 | 474 | 504 | 604 | 445 | 592 | 557 | 650 | 564 |
| 1983 | | | | | | | | | | | | |
| Finished Motor Gasoline | 148 | 142 | 205 | 273 | 284 | 265 | 297 | 260 | 285 | 335 | | |
| Jet Fuel | 27 | 8 | 35 | 15 | 35 | 25 | 22 | 22 | 41 | 49 | | |
| Distillate Fuel Oil | 58 | 58 | 42 | 73 | 141 | 175 | 259 | 302 | 253 | 255 | | |
| Residual Fuel Oil | 691 | 632 | 686 | 743 | 709 | 676 | 682 | 705 | 690 | 634 | | |
| Other ¹ | 510 | 583 | 429 | 486 | 495 | 575 | 563 | 574 | 597 | 538 | | |
| Average for Four-Week Period Ending: | | | | | | | | | | | | |
| 1983/1984 | 11/4 | 11/11 | 11/18 | 11/25 | 12/2 | 12/9 | 12/16 | 12/23 | 12/30 | 1/6 | 1/13 | 1/20 |
| Finished Motor Gasoline | 299 | 322 | 361 | 322 | 287 | 260 | 208 | 235 | 243 | 206 | 206 | 190 |
| Jet Fuel | 45 | 49 | 31 | 32 | 33 | 37 | 35 | 25 | 25 | 29 | 34 | 56 |
| Distillate Fuel Oil | 211 | 144 | 190 | 215 | 224 | 204 | 200 | 191 | 168 | 214 | 197 | 210 |
| Residual Fuel Oil | 698 | 664 | 679 | 775 | 755 | 733 | 699 | 597 | 559 | 571 | 626 | 723 |
| Other ¹ | 498 | 501 | 478 | 479 | 486 | 481 | 474 | 484 | 529 | 583 | 618 | 630 |

¹ Includes imports of kerosene, unfinished oils, motor gasoline blending components, liquefied petroleum gases and other oils.

Source: • Monthly Data: 1981-1982, EIA, "Petroleum Supply Annual," 1983, EIA, "Petroleum Supply Monthly."

• Four-Week Averages: Estimates based on EIA weekly data.

Petroleum Products Supplied
(Millions of Barrels per Day)



| Year/Product | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|---|------|-------|-------|-------|------|------|-------|-------|-------|------|------|------|
| 1981 | | | | | | | | | | | | |
| Motor Gasoline | 6.4 | 6.3 | 6.3 | 6.6 | 6.6 | 7.0 | 6.8 | 6.6 | 6.7 | 6.6 | 6.4 | 6.7 |
| Jet Fuel | 1.1 | 1.0 | 1.1 | 1.0 | 0.9 | 1.0 | 1.1 | 1.0 | 1.0 | 0.9 | 1.0 | 1.0 |
| Distillate Fuel Oil ² | 4.1 | 3.4 | 2.9 | 2.5 | 2.4 | 2.4 | 2.4 | 2.4 | 2.5 | 2.8 | 2.9 | 3.2 |
| Residual Fuel Oil ² | 2.9 | 2.5 | 2.1 | 1.9 | 1.8 | 2.0 | 2.0 | 1.8 | 1.9 | 1.9 | 1.9 | 2.3 |
| Other | 3.9 | 3.8 | 3.5 | 3.4 | 3.7 | 3.7 | 3.4 | 3.5 | 3.8 | 3.6 | 3.4 | 3.4 |
| Total | 18.4 | 17.0 | 15.9 | 15.4 | 15.4 | 16.1 | 15.7 | 15.3 | 15.9 | 15.8 | 15.6 | 16.6 |
| 1982 | | | | | | | | | | | | |
| Motor Gasoline | 6.0 | 6.2 | 6.5 | 6.9 | 6.7 | 6.8 | 6.8 | 6.6 | 6.5 | 6.4 | 6.6 | 6.5 |
| Jet Fuel | 1.0 | 1.1 | 1.0 | 1.0 | 1.0 | 1.0 | 1.0 | 1.0 | 1.0 | 1.0 | 1.1 | 1.1 |
| Distillate Fuel Oil ² | 3.5 | 3.1 | 2.9 | 3.0 | 2.4 | 2.5 | 2.1 | 2.2 | 2.5 | 2.6 | 2.5 | 2.9 |
| Residual Fuel Oil ² | 2.2 | 2.3 | 1.9 | 1.9 | 1.6 | 1.5 | 1.6 | 1.5 | 1.5 | 1.5 | 1.6 | 1.6 |
| Other | 3.5 | 3.3 | 3.3 | 3.2 | 3.2 | 3.2 | 3.4 | 3.5 | 3.5 | 3.4 | 3.3 | 3.4 |
| Total | 16.1 | 16.0 | 15.6 | 16.0 | 14.8 | 15.0 | 14.8 | 14.8 | 15.0 | 14.9 | 15.0 | 15.5 |
| 1983 | | | | | | | | | | | | |
| Motor Gasoline | 6.0 | 6.0 | 6.8 | 6.5 | 6.5 | 7.0 | 6.8 | 6.9 | 6.7 | 6.6 | | |
| Jet Fuel | 0.9 | 1.0 | 1.0 | 1.1 | 1.0 | 1.1 | 1.0 | 1.1 | 1.1 | 1.0 | | |
| Distillate Fuel Oil ² | 2.8 | 2.8 | 2.9 | 2.7 | 2.3 | 2.5 | 2.2 | 2.5 | 2.6 | 2.6 | | |
| Residual Fuel Oil ² | 1.6 | 1.6 | 1.6 | 1.4 | 1.3 | 1.3 | 1.3 | 1.4 | 1.3 | 1.2 | | |
| Other | 3.5 | 3.3 | 3.2 | 3.1 | 3.1 | 3.4 | 3.6 | 3.5 | 3.7 | 3.5 | | |
| Total | 14.8 | 14.8 | 15.5 | 14.8 | 14.3 | 15.3 | 14.9 | 15.4 | 15.4 | 14.9 | | |
| Average for Four-Week Period Ending: | | | | | | | | | | | | |
| 1983/1984 | 11/4 | 11/11 | 11/18 | 11/25 | 12/2 | 12/9 | 12/16 | 12/23 | 12/30 | 1/6 | 1/13 | 1/20 |
| Motor Gasoline | 6.7 | 6.7 | 6.7 | 6.7 | 6.6 | 6.6 | 6.6 | 6.5 | 6.7 | 6.8 | 6.7 | 6.7 |
| Jet Fuel | 1.0 | 1.1 | 1.1 | 1.1 | 1.1 | 1.1 | 1.0 | 1.1 | 1.1 | 1.1 | 1.2 | 1.2 |
| Distillate Fuel Oil ² | 2.7 | 2.6 | 2.8 | 2.9 | 2.8 | 3.0 | 3.0 | 3.0 | 3.3 | 3.4 | 3.5 | 3.8 |
| Residual Fuel Oil ² | 1.3 | 1.3 | 1.3 | 1.3 | 1.3 | 1.2 | 1.3 | 1.3 | 1.4 | 1.6 | 1.7 | 1.8 |
| Other | 3.8 | 3.6 | 3.6 | 3.4 | 3.4 | 3.4 | 3.5 | 3.1 | 3.2 | 3.2 | 3.2 | 3.7 |
| Total | 15.4 | 15.3 | 15.4 | 15.5 | 15.2 | 15.3 | 15.4 | 14.9 | 15.7 | 16.1 | 16.3 | 17.3 |

¹ Projected. See Appendix C for explanation of derivation of values.

² Beginning in 1983, crude oil burned as residual fuel oil or distillate fuel oil is no longer reported to EIA and therefore is not included in product supplied calculations for these fuels. The product supplied series for distillate and residual fuel oil for 1981 and 1982 shown on this page are the values published in 1981 and 1982 EIA publications and include crude oil transfers (about 48 thousand barrels per day for residual fuel oil and 10 thousand barrels per day for distillate fuel oil). See Appendix D for further explanation.

Note: Detail data may not add to total due to independent rounding.

Source: • Monthly Data: 1981-1982, EIA, "Petroleum Supply Annual," 1983, EIA, "Petroleum Supply Monthly."

• Four-Week Averages: Estimates based on EIA weekly data.

• Projections: EIA, Office of Energy Markets and End Use (November, 1983).

**Average Retail Selling Prices
Motor Gasoline and Residential Heating Oil
(Cents per Gallon, Including Taxes)¹**

| Year/Product | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|--|-------|-------|-------|-------|-------|-------|-------|-------|-------|--------|-------|-------|
| 1981 | | | | | | | | | | | | |
| Motor Gasoline | | | | | | | | | | | | |
| Leaded Premium | 133.8 | 141.0 | 144.9 | 145.1 | 144.7 | 144.6 | 144.6 | 144.4 | 145.6 | 145.7 | 146.2 | 146.0 |
| Leaded Regular | 123.8 | 132.1 | 135.2 | 134.4 | 133.3 | 132.4 | 131.5 | 131.0 | 130.5 | 129.9 | 129.7 | 129.3 |
| Unleaded Regular | 129.8 | 138.2 | 141.7 | 141.2 | 140.0 | 139.1 | 138.2 | 137.6 | 137.6 | 137.1 | 136.9 | 136.5 |
| All-types | 126.9 | 135.3 | 138.8 | 138.1 | 137.0 | 136.2 | 135.3 | 134.8 | 135.8 | 135.3 | 135.1 | 134.8 |
| Residential Heating Oil | 114.4 | 123.4 | 125.5 | 123.9 | 122.7 | 120.9 | 121.0 | 119.4 | 119.7 | 118.8 | 120.8 | 122.0 |
| 1982 | | | | | | | | | | | | |
| Motor Gasoline | | | | | | | | | | | | |
| Leaded Premium | 145.6 | 143.8 | 140.7 | 136.8 | 137.9 | 140.8 | 145.0 | 145.8 | 144.1 | 141.3 | 141.2 | 137.2 |
| Leaded Regular | 128.5 | 126.0 | 120.6 | 114.8 | 116.6 | 124.2 | 126.3 | 125.4 | 123.6 | 121.9 | 120.7 | 118.1 |
| Unleaded Regular | 135.8 | 133.4 | 128.4 | 122.5 | 123.7 | 130.9 | 133.1 | 132.3 | 130.8 | 129.5 | 128.3 | 126.0 |
| All-types | 134.1 | 131.8 | 126.8 | 121.0 | 122.4 | 129.6 | 131.8 | 131.0 | 129.5 | 128.0 | 126.8 | 124.4 |
| Residential Heating Oil | 122.0 | 120.7 | 115.3 | 113.2 | 114.3 | 116.2 | 115.8 | 115.9 | 115.2 | 119.6 | 121.6 | 119.7 |
| 1983 | | | | | | | | | | | | |
| Motor Gasoline | | | | | | | | | | | | |
| Leaded Premium | 135.3 | 131.8 | 127.4 | 132.1 | 137.6 | 142.9 | 144.6 | 143.7 | 140.5 | 137.2 | 135.6 | |
| Leaded Regular | 114.6 | 109.9 | 106.4 | 113.1 | 117.7 | 119.7 | 120.7 | 120.3 | 118.9 | 117.2 | 115.6 | |
| Unleaded Regular | 122.8 | 118.7 | 115.1 | 121.5 | 125.9 | 127.7 | 128.8 | 128.5 | 127.4 | 125.5 | 124.1 | |
| All-Types | 121.3 | 117.0 | 113.5 | 119.8 | 124.3 | 126.1 | 127.2 | 126.9 | 125.7 | 123.9 | 122.4 | |
| Residential Heating Oil¹ | 114.7 | 111.4 | 104.9 | 103.5 | 104.8 | 106.0 | 105.0 | 104.9 | 105.7 | P106.5 | | |

P=Preliminary.

¹ Beginning in January 1983, residential heating oil prices do not include taxes.

Note: Motor gasoline data include prices from self-service stations. Beginning with September 1981, the Bureau of Labor Statistics has changed the weights used in the calculation of average motor gasoline prices. In the "all types" category gasoline is now included, and unleaded premium is weighted more heavily.

Source: • Motor Gasoline—Bureau of Labor Statistics. See glossary for descriptions of survey.

• Residential Heating Oil—1981-1982: Form EIA-9A, "No. 2 Distillate Price Monitoring Report."

1983: Forms EIA-782A, "Monthly Petroleum Product Sales Report," and EIA-782B, "Monthly No. 2 Distillate Sales Report."

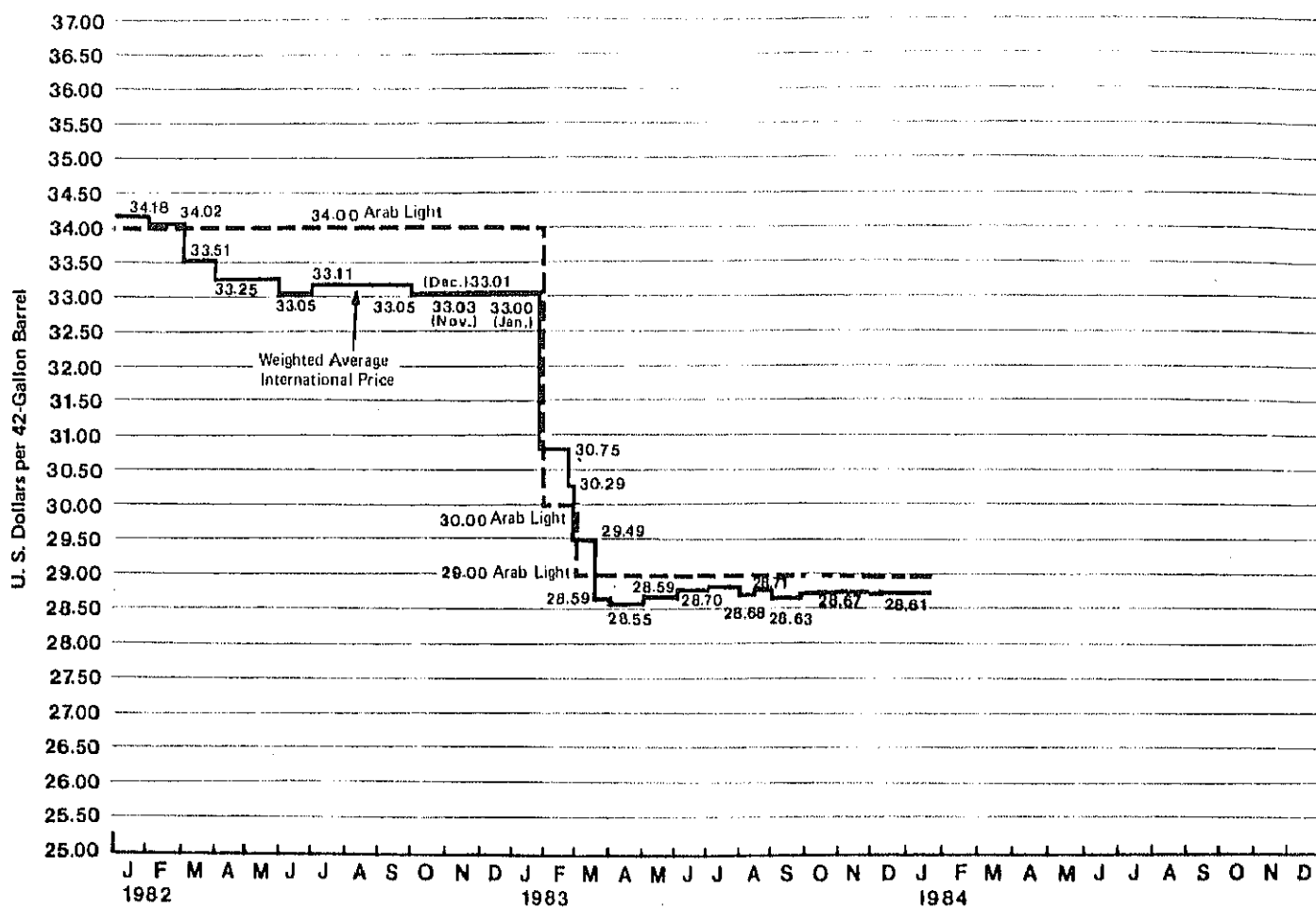
**Refiner Acquisition Cost of Crude Oil
(Dollars per Barrel)**

| Year/Type | Jan | Feb | Mar | Apr | May | Jun | July | Aug | Sep | Oct | Nov | Dec |
|------------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|--------|-------|
| 1981 | | | | | | | | | | | | |
| Domestic | 32.71 | 36.27 | 36.97 | 35.58 | 35.21 | 34.20 | 33.76 | 33.79 | 33.47 | 33.48 | 33.49 | 33.51 |
| Imported | 38.85 | 39.00 | 38.31 | 38.41 | 37.84 | 37.03 | 36.58 | 35.82 | 35.44 | 35.43 | 36.21 | 35.95 |
| Composite | 34.86 | 37.28 | 37.48 | 36.58 | 36.11 | 35.03 | 34.70 | 34.46 | 34.11 | 34.07 | 34.33 | 34.33 |
| 1982 | | | | | | | | | | | | |
| Domestic | 33.39 | 32.71 | 31.08 | 30.27 | 30.37 | 30.79 | 30.92 | 30.85 | 30.76 | 31.38 | 31.57 | 30.80 |
| Imported | 35.54 | 35.48 | 34.07 | 32.82 | 32.78 | 33.79 | 33.44 | 32.95 | 33.03 | 33.28 | 33.09 | 32.85 |
| Composite | 33.95 | 33.40 | 31.81 | 30.83 | 31.02 | 31.74 | 31.74 | 31.45 | 31.40 | 31.98 | 32.07 | 31.29 |
| 1983 | | | | | | | | | | | | |
| Domestic | 30.55 | 29.16 | 28.69 | 28.45 | 28.68 | 28.67 | 28.74 | 28.58 | 28.69 | 28.88 | P28.74 | |
| Imported | 31.40 | 30.76 | 28.43 | 27.95 | 28.53 | 29.23 | 28.76 | 29.50 | 29.54 | 29.67 | P28.89 | |
| Composite | 30.73 | 29.49 | 28.64 | 28.33 | 28.64 | 28.85 | 28.75 | 28.88 | 28.97 | 29.14 | P28.78 | |

P=Preliminary.

Source: • Form EIA-14, "Refiners Monthly Cost Report."

World Crude Oil Prices¹ (Dollars per Barrel)



¹ Internationally traded oil only. Average price (FOB) weighted by estimated export volume.

World Crude Oil Prices¹
(Dollars per Barrel)

| Country | Type of Crude/ API Gravity | Current Price | In Effect 1 Jan 82 | In Effect 1 Jan 81 | In Effect 1 Jan 80 | In Effect 31 Dec 78 | Percent Change Current Price From | |
|-----------------------------|---|--------------------|-----------------------|-----------------------|-----------------------|------------------------|--------------------------------------|------------------------|
| | | | | | | | In Effect 1 Jan 80 | In Effect 31 Dec 78 |
| OPEC | | | | | | | | |
| Saudi Arabia | Arabian Light 34 ⁰ (Bench mark crude) | 29.00 | 34.00 | 32.00 | 26.00 | 12.70 | 11.5 | 128.3 |
| | Saudi Berri 39 ⁰ | 29.52 | 35.40 | 33.52 | 27.52 | 13.23 | 7.3 | 123.1 |
| | Arabian Heavy 27 ⁰ | 26.00 | 31.00 | 31.00 | 25.00 | 12.02 | 4.0 | 116.3 |
| Abu Dhabi | Murban 39 ⁰ | 29.56 | 35.50 | 36.56 | 29.56 | 13.26 | 0 | 122.9 |
| Dubai | Fateh 32 ⁰ | 28.86 | 33.86 | 35.93 | 27.93 | 12.64 | 3.3 | 128.3 |
| Qatar | Dukhan 40 ⁰ | 29.49 | 35.45 | 37.42 | 29.42 | 13.19 | 0.2 | 123.6 |
| Iran | Iranian Light 34 ⁰ | 28.00 | 34.20 | 37.00 | 30.00 | 13.45 | -6.7 | 108.2 |
| Iraq | Kirkuk 36 ⁰ | 29.83 | 34.93 | 37.50 | 29.29 | 13.17 | 1.8 | 126.5 |
| Kuwait | Kuwait Blend 31 ⁰ | 27.30 | 32.30 | 35.50 | 27.50 | 12.22 | -0.7 | 123.4 |
| Neutral Zone | Khafji 28 ⁰ | 26.03 | 31.03 | 25.20 | 27.20 | 12.03 | -4.3 | 116.4 |
| Algeria | Saharan 44 ⁰ | 30.50 | 37.00 | 40.00 | 33.00 | 14.10 | -7.6 | 116.3 |
| Nigeria | Bonny Light 37 ⁰ | 30.00 | 36.50 | 40.00 | 29.97 | 15.12 | 0.1 | 98.4 |
| Libya | Es Sider 37 ⁰ | 30.15 | 36.50 | 40.78 | 34.50 | 13.68 | -12.6 | 120.4 |
| Indonesia | Minas 34 ⁰ | 29.53 | 35.00 | 35.00 | 27.50 | 13.55 | 7.4 | 117.9 |
| Venezuela | Tia Juana 26 ⁰ | 27.88 | 32.88 | 32.88 | 25.20 | 12.72 | 10.6 | 119.2 |
| Gabon | Mandji 30 ⁰ | 29.00 | 34.00 | 35.00 | 28.00 | 12.59 | 3.6 | 130.3 |
| Ecuador | Oriente 30 ⁰ | 27.50 | 34.25 | 40.06 | 33.50 | 12.35 | -17.9 | 122.7 |
| Total OPEC ³ | NA | 28.59 | 34.13 | 34.82 | 28.30 | 13.03 | 1.0 | 119.4 |
| Non-OPEC | | | | | | | | |
| United Kingdom | Forties 36 ⁰ | 29.90 | 36.50 | 39.25 | 29.75 | 14.00 | 0.5 | 113.6 |
| Norway | Ekofisk 42 ⁰ | 30.25 | 37.25 | 40.00 | 32.50 | 14.20 | -6.9 | 113.0 |
| Mexico | Mexican Light 33 ⁰ | 29.00 | 35.00 | 38.50 | 32.00 | 13.10 | -9.4 | 121.4 |
| " | Mexican Heavy 22 ⁰ | 25.00 | 26.50 | 34.50 | 28.00 | NA | -10.7 | NA |
| Egypt | Suez Blend 33 ⁰ | 28.00 ⁴ | 34.00 | 40.50 | 34.00 | 12.81 | -17.6 | 118.6 |
| Oman | Oman 34 ⁰ | 29.00 | 35.00 | 37.50 | 30.26 | 13.06 | -4.2 | 122.1 |
| Syria | Suwadiyah 25 ⁰ | 25.00 | 30.00 | 36.03 | 31.39 | 11.64 | -20.4 | 114.8 |
| Malaysia | Miri 38 ⁰ | 29.85 | 36.50 | 41.30 | 33.60 | 14.30 | -11.2 | 108.7 |
| Brunei | Seria 36 ⁰ | 30.10 | 36.10 | 40.35 | 33.40 | 14.15 | -9.9 | 112.7 |
| U.S.S.R. ⁵ | Export Blend 33 ⁰ | 28.60 | 35.49 | 39.25 | 33.20 | 13.20 | -13.9 | 116.7 |
| Total Non-OPEC ³ | NA | 28.65 | 34.35 | 38.54 | 31.94 | 13.44 | -10.3 | 113.2 |
| Total World ³ | NA | 28.61 | 34.18 | 35.49 | 28.84 | 13.08 | -0.8 | 118.7 |
| United States ⁶ | NA | 28.44 | 34.15 | 36.69 | 29.35 | 13.38 | -3.1 | 112.6 |

NA=Not Applicable.

¹ Official sales prices or estimated term contract prices; spot prices excluded.

² 37c higher at 60 days' credit.

³ Average prices (FOB) weighted by estimated export volume.

⁴ On 60 days' credit.

⁵ Average delivered cost to Northwest Europe.

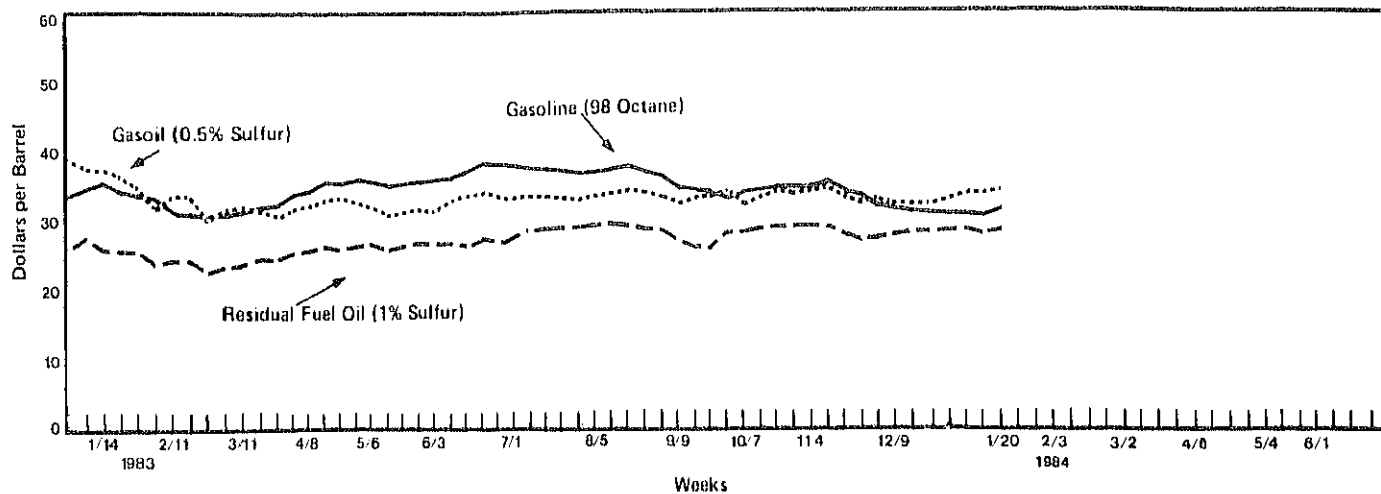
⁶ Average prices (FOB) weighted by estimated import volume.

Source: • DDE, Office of International Affairs, January 24, 1984.

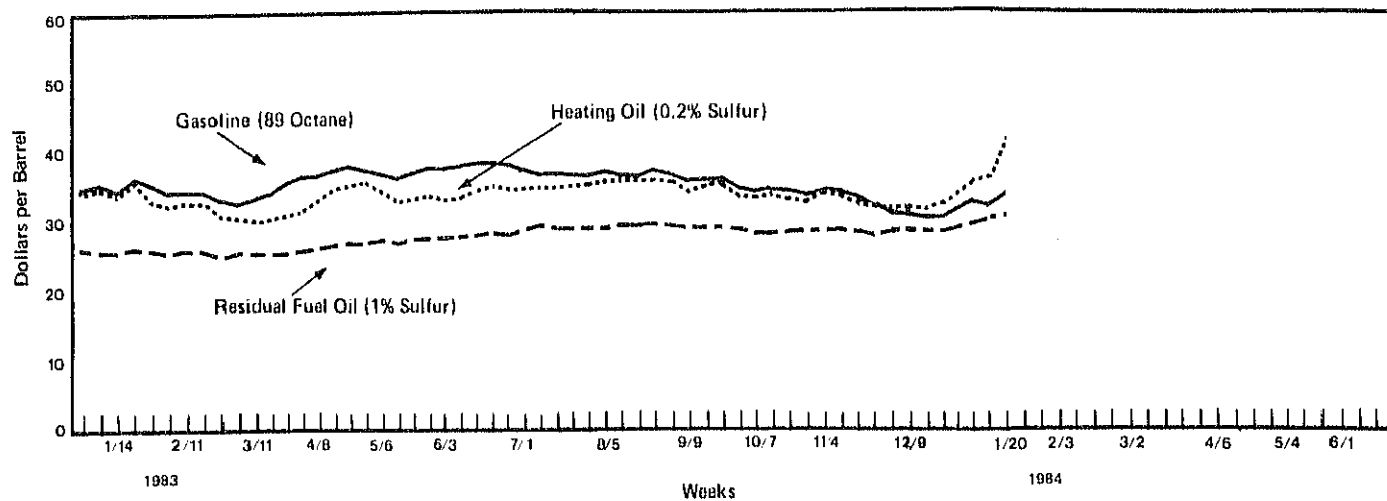
- Platt's Oilgram Price Report.
- Petroleum Intelligence Weekly.
- Oil Buyers' Guide.
- Europe Oil Prices.

Spot Market Product Prices
(Dollars per Barrel)

Rotterdam Market



New York Market



Source: • Oil Buyers' Guide, Weekly Oil Market Product Report. Not published weeks of July 4 and December 25.
• DOE, Office of International Affairs.

Spot Market Product Prices
(Dollars per Barrel)

| | | Motor Gasoline | | Gasoil/Heating Oil ¹ | | Residual Fuel Oil ² | |
|------|-------|--------------------------|----------------------------------|---------------------------------|------------------------------------|--------------------------------|----------------------------------|
| | | Rotterdam (98 Octane) | N.Y. ³ (89 Octane) | Rotterdam (0.5% Sulfur) | N.Y. ⁴ (0.2% Sulfur) | Rotterdam (1% Sulfur) | N.Y. ³ (1% Sulfur) |
| 1983 | Jan 7 | 34.88 | 35.13 | 37.73 | 34.86 | 27.55 | 25.75 |
| | 14 | 35.46 | 34.82 | 37.47 | 34.44 | 26.73 | 25.75 |
| | 21 | 34.29 | 36.29 | 37.00 | 35.60 | 26.58 | 26.00 |
| | 28 | 33.88 | 35.03 | 34.45 | 33.08 | 25.98 | 25.50 |
| | Feb 4 | 33.70 | 34.57 | 32.37 | 32.55 | 23.87 | 25.00 |
| | 11 | 31.48 | 34.82 | 33.98 | 32.76 | 24.47 | 26.00 |
| | 18 | 31.48 | 34.82 | 33.98 | 32.76 | 24.47 | 26.00 |
| | 25 | 30.72 | 33.24 | 30.63 | 31.08 | 22.97 | 25.00 |
| | Mar 4 | 31.01 | 32.99 | 31.70 | 30.56 | 23.50 | 25.25 |
| | 11 | 31.65 | 33.41 | 31.70 | 30.45 | 24.17 | 25.25 |
| | 18 | 32.30 | 34.57 | 31.64 | 30.56 | 24.92 | 25.25 |
| | 25 | 32.53 | 35.57 | 30.90 | 30.76 | 24.70 | 25.25 |
| | Apr 1 | 33.82 | 36.77 | 31.70 | 31.71 | 25.23 | 25.75 |
| | 8 | 34.70 | 36.77 | 32.51 | 32.66 | 25.30 | 26.00 |
| | 15 | 36.69 | 37.09 | 33.58 | 34.65 | 25.90 | 26.50 |
| | 22 | 35.58 | 37.40 | 33.78 | 35.28 | 25.60 | 26.75 |
| | 29 | 36.75 | 37.19 | 33.51 | 35.49 | 25.98 | 26.75 |
| | May 6 | 36.28 | 36.88 | 32.51 | 34.54 | 25.98 | 27.00 |
| | 13 | 34.94 | 36.67 | 31.57 | 33.18 | 25.30 | 26.50 |
| | 20 | 35.35 | 36.98 | 31.97 | 33.28 | 25.75 | 27.00 |
| | 27 | 35.58 | 37.19 | 32.24 | 33.50 | 26.13 | 27.25 |
| | Jun 3 | 35.76 | 37.19 | 32.10 | 33.28 | 25.98 | 27.50 |
| | 10 | 35.81 | 37.32 | 33.24 | 33.39 | 25.98 | 27.60 |
| | 17 | 36.87 | 37.84 | 33.38 | 34.12 | 25.83 | 28.05 |
| | 24 | 37.87 | 37.84 | 33.51 | 34.23 | 26.80 | 28.50 |
| | Jul 1 | 37.16 | 37.42 | 32.84 | 34.02 | 26.28 | 28.35 |
| | 8 | Not available. | | | | | |
| | 15 | 36.81 | 36.62 | 33.18 | 34.23 | 28.00 | 29.00 |
| | 22 | 36.28 | 36.63 | 33.18 | 34.23 | 28.23 | 28.75 |
| | 29 | 36.05 | 36.52 | 33.04 | 34.34 | 28.15 | 28.75 |
| | Aug 5 | 36.22 | 36.64 | 33.71 | 35.18 | 28.53 | 28.75 |
| | 12 | 36.40 | 36.52 | 34.18 | 35.28 | 28.68 | 29.00 |
| | 19 | 36.52 | 36.52 | 34.79 | 35.28 | 28.53 | 29.00 |
| | 26 | 36.34 | 36.73 | 34.65 | 35.28 | 28.38 | 29.35 |
| | Sep 2 | 35.87 | 36.29 | 34.18 | 35.07 | 28.08 | 29.25 |
| | 9 | 34.47 | 35.99 | 33.58 | 34.65 | 27.33 | 28.75 |
| | 16 | 34.35 | 35.78 | 33.44 | 34.86 | 26.95 | 28.75 |
| | 23 | 34.41 | 35.87 | 33.85 | 35.01 | 26.95 | 28.75 |
| | 30 | 33.24 | 34.92 | 33.71 | 34.02 | 27.63 | 28.75 |
| | Oct 7 | 33.41 | 34.29 | 32.51 | 33.50 | 27.40 | 28.00 |
| | 14 | 33.59 | 34.82 | 33.11 | 34.02 | 27.48 | 27.95 |
| | 21 | 34.17 | 34.40 | 34.05 | 33.28 | 27.78 | 27.90 |
| | 28 | 34.41 | 33.94 | 33.98 | 33.18 | 27.78 | 28.10 |
| | Nov 4 | 34.70 | 34.65 | 34.25 | 34.65 | 28.08 | 28.25 |
| | 11 | 35.05 | 34.25 | 34.65 | 34.12 | 27.85 | 28.75 |
| | 18 | 33.94 | 33.54 | 32.91 | 33.28 | 27.33 | 28.50 |
| | 25 | 33.59 | 33.08 | 32.84 | 33.18 | 26.43 | 28.25 |
| | Dec 2 | 33.06 | 32.66 | 33.58 | 32.97 | 26.65 | 28.20 |
| | 9 | 32.94 | 31.90 | 33.11 | 33.08 | 27.10 | 28.25 |
| | 16 | 31.95 | 30.91 | 33.11 | 32.66 | 27.55 | 28.50 |
| | 23 | 31.65 | 30.98 | 33.11 | 33.70 | 27.55 | 28.50 |
| | 30 | Not available. | | | | | |
| 1984 | Jan 6 | 30.72 | 32.57 | 33.78 | 35.28 | 28.15 | 29.75 |
| | 13 | 30.25 | 32.34 | 33.85 | 36.12 | 27.78 | 30.15 |
| | 20 | 31.65 | 34.17 | 34.38 | 41.79 | 28.00 | 30.25 |

¹ Refers to No. 2 Heating Oil.

² Refers to No. 6 Oil.

³ East Coast Cargoes.

⁴ New York Harbor Reseller Barge Prices.

Source: • Oil Buyers' Guide, Weekly Oil Market Product Report. Not published weeks of July 4 and December 25.

• DOE, Office of International Affairs.

Weather Summary **(Population Weighted Heating Degree-Days¹)**

Weather data reported in the Weekly Petroleum Status Report are now taken directly from a computerized system implemented by the National Oceanic and Atmospheric Administration.

The weather for the nation, as measured by population-weighted heating degree-days from July 1, 1983 through January 21, 1984, has been 7 percent cooler than normal and 17 percent cooler than last year.

U.S. Total Heating Degree Days (Population Weighted) and By City

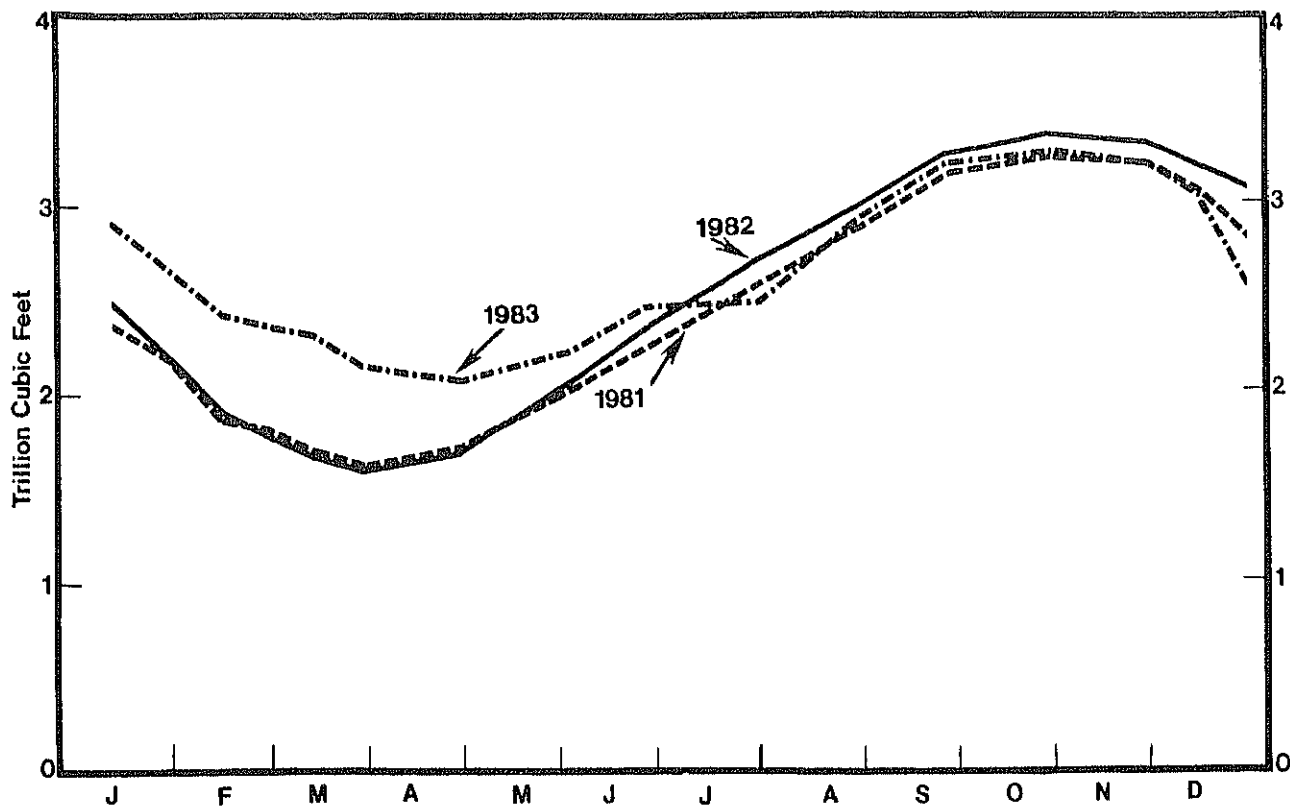
| | 1983-1984 This year | 1982-1983 Last year | Normal | Percent Change | |
|---------------------|---------------------------|---------------------------|--------|-------------------------------|----------------------------|
| | | | | This year vs. Last year | This year vs. Normal |
| July 1 - June 30 | | 4,500 | 4,694 | -- | -- |
| July 1 - January 21 | 2,606 | 2,221 | 2,435 | 17 | 7 |
| Cities | | | | | |
| Albuquerque | 2,320 | 2,564 | 2,439 | -10 | -5 |
| Amarillo | 2,708 | 2,384 | 2,286 | 14 | 18 |
| Asheville | 2,404 | 2,133 | 2,291 | 13 | 5 |
| Atlanta | 1,878 | 1,503 | 1,654 | 25 | 14 |
| Billings | 3,988 | 3,302 | 3,751 | 21 | 6 |
| Boise | 3,443 | 3,162 | 3,096 | 9 | 11 |
| Boston | 2,810 | 2,474 | 2,717 | 14 | 3 |
| Buffalo | 3,593 | 2,927 | 3,326 | 23 | 8 |
| Cheyenne | 4,140 | 3,674 | 3,673 | 13 | 13 |
| Chicago | 3,860 | 3,054 | 3,280 | 26 | 18 |
| Cincinnati | 3,138 | 2,231 | 2,742 | 41 | 14 |
| Cleveland | 3,421 | 2,597 | 3,073 | 32 | 11 |
| Columbia, SC | 1,669 | 1,468 | 1,465 | 14 | 14 |
| Denver | 3,614 | 3,256 | 3,094 | 11 | 17 |
| Des Moines | 3,923 | 3,040 | 3,424 | 29 | 15 |
| Detroit | 3,674 | 2,905 | 3,316 | 26 | 11 |
| Fargo | 5,187 | 4,471 | 4,876 | 16 | 6 |
| Hartford | 3,270 | 2,859 | 3,151 | 14 | 4 |
| Houston | 1,184 | 881 | 885 | 34 | 34 |
| Jacksonville | 963 | 708 | 793 | 36 | 21 |
| Kansas City | 3,466 | 2,716 | 2,810 | 28 | 23 |
| Las Vegas | 1,225 | 1,510 | 1,458 | -19 | -16 |
| Los Angeles | 534 | 488 | 702 | 9 | -24 |
| Memphis | 2,032 | 1,519 | 1,772 | 34 | 15 |
| Miami | 126 | 67 | 92 | **** | **** |
| Milwaukee | 3,885 | 3,194 | 3,644 | 22 | 7 |
| Minneapolis | 4,642 | 3,779 | 4,182 | 23 | 11 |
| Montgomery | 1,408 | 971 | 1,283 | 45 | 10 |
| New York | 2,533 | 2,171 | 2,404 | 17 | 5 |
| Oklahoma City | 2,505 | 1,874 | 2,040 | 34 | 23 |
| Omaha | 4,018 | 3,216 | 3,300 | 25 | 22 |
| Philadelphia | 2,726 | 2,213 | 2,505 | 23 | 9 |
| Phoenix | 558 | 604 | 815 | -8 | -32 |
| Pittsburgh | 3,307 | 2,645 | 3,049 | 25 | 8 |
| Portland, ME | 3,635 | 3,405 | 3,714 | 7 | -2 |
| Providence | 2,811 | 2,544 | 2,899 | 10 | -3 |
| Raleigh | 2,090 | 1,733 | 1,895 | 21 | 10 |
| Richmond | 2,408 | 1,815 | 2,103 | 33 | 15 |
| St. Louis | 2,957 | 2,286 | 2,631 | 29 | 12 |
| Salem, OR | 2,292 | 2,393 | 2,522 | -4 | -9 |
| Salt Lake City | 2,879 | 3,163 | 3,084 | -9 | -7 |
| San Francisco | 1,032 | 1,581 | 1,580 | -35 | -35 |
| Seattle | 2,569 | 2,451 | 2,630 | 5 | -2 |
| Shreveport | 1,786 | 1,327 | 1,281 | 35 | 39 |
| Washington, DC | 2,258 | 1,805 | 2,133 | 25 | 6 |

¹ Degree-days are relative measurements of outdoor air temperature. Cooling degree-days are defined as deviations of the mean daily temperature at a sampling station above a base temperature equal to 65° F by convention. Heating degree-days are deviations of the mean daily temperature below 65° F. For example, if a weather station recorded a mean daily temperature of 78° F, cooling degree-days for that station would be 13 and no heating degree-days. A weather station recording a mean daily temperature of 40° F would report 25 heating degree-days and no cooling degree-days.

**** = Normal less than 100 or ratio in calculable.

Source: © National Oceanic and Atmospheric Administration, Department of Commerce.

Natural Gas In Underground Storage
(Trillion Cubic Feet)



Working Gas¹

| | 1981 | 1982 | 1983 |
|--------------|-------|-------|--------|
| January 15 | 2.368 | 2.492 | 2.902 |
| January 31 | 2.152 | 2.182 | 2.644 |
| February 15 | 1.853 | 1.900 | 2.433 |
| February 28 | 1.824 | 1.787 | 2.356 |
| March 15 | 1.699 | 1.661 | 2.305 |
| March 31 | 1.631 | 1.604 | 2.148 |
| April 30 | 1.764 | 1.676 | 2.074 |
| May 31 | 1.977 | 2.034 | 2.222 |
| June 30 | 2.252 | 2.369 | 2.454 |
| July 31 | 2.558 | 2.704 | 2.695 |
| August 31 | 2.882 | 2.998 | 2.908 |
| September 30 | 3.152 | 3.251 | 3.141 |
| October 31 | 3.248 | 3.364 | 3.269 |
| November 30 | 3.201 | 3.309 | 3.174 |
| December 15 | 3.048 | 3.197 | 3.028 |
| December 31 | 2.817 | 3.071 | P2.596 |

P=Preliminary

¹ Working Gas: Gas available for withdrawal.

Source: o FPC-8/EIA-191, "Underground Gas Storage Report "

Appendix A. EIA WEEKLY DATA: SURVEY DESIGN AND ESTIMATION METHODS

The Weekly Petroleum Reporting System (WPRS) comprises five surveys: the "Weekly Refinery Report" (EIA-800); the "Weekly Bulk Terminal Report" (EIA-801); the "Weekly Product Pipeline Report" (EIA-802); the "Weekly Crude Oil Stocks Report" (EIA-803); and the "Weekly Imports Report" (EIA-804). The EIA weekly reporting system, as part of the Petroleum Supply Reporting System, was designed to collect data similar to those collected monthly. In the WPRS, selected petroleum companies report weekly data to EIA on crude oil and petroleum product stocks, refinery inputs and production, and crude oil and petroleum product imports. On the Forms EIA-800 through EIA-803, companies report data on a custody basis. On the Form EIA-804, the importer of record reports each shipment entering the United States. Current weekly data and the most recent monthly data are used to estimate the published weekly totals.

Sample Frame

The sample of companies that report weekly in the WPRS was selected from the universe of companies that report monthly. All sampled companies report data only for facilities in the 50 States and District of Columbia. The EIA-800 sample frame includes all petroleum refineries in the United States and its territories, industrial facilities that have crude oil distillation capacity and produce some refined petroleum products, and bulk terminals that blend motor gasoline. The EIA-801 sample frame includes all bulk terminal facilities in the United States and its territories that have total bulk storage capacity of 50,000 barrels or more, or that receive petroleum products by tanker, barge, or pipeline. The EIA-802 sample frame includes all petroleum product pipeline companies in the United States and its territories that transport refined petroleum products, including interstate, intrastate and intracompany pipeline movements. Pipeline companies that only transport natural gas liquids are not included in the EIA-802 frame. Only those pipeline companies which transport products covered in the weekly survey are included. The EIA-803 sample frame consists of all companies which carry or store crude oil of 1,000 barrels or more. Included are gathering and trunk pipeline companies (including interstate, intrastate, and intracompany pipelines), crude oil producers, terminal operators, storers of crude oil, and companies transporting Alaskan crude oil by water. The EIA-804 sample frame includes all importers of record of crude oil and petroleum products into the United States.

Sampling

The sampling procedure used for the weekly system is the cut-off method. In the cut-off method, companies are ranked from largest to smallest on the basis of the quantities reported during some previous period. Companies are chosen for the sample beginning with the largest and adding companies until the total sample covers about 90 percent of the total for the previous time period.

| | Refiners (Refineries) | Bulk Terminals | Pipelines | Crude Oil Stock Holders | Importers |
|--------------------|--------------------------|-------------------|-----------|----------------------------|-----------|
| Weekly Form | EIA-800 | EIA-801 | EIA-802 | EIA-803 | EIA-804 |
| Monthly Frame Size | 172(300) | 276 | 78 | 168 | 1086 |
| Weekly Sample Size | 60(165) | 88 | 46 | 82 | 62 |

Collection Methods

Data are collected by mail, mailgram, telephone, Telex, and Telefax on a weekly basis. All canvassed firms and terminal operating companies must file by 5:00 p.m. on the Monday following the close of the report period, 7 a.m. Friday. During the processing week, company corrections of the prior week's data are also entered.

Estimation and Imputation

After the company reports have been checked and entered into the weekly data base, ratio estimates of the weekly totals are calculated from the reported data. First, the current week's data for a given product reported by companies in that region are summed. (Call this weekly sum, W_t). Next, the most recent month's data for the product reported by those same companies are summed. (Call this monthly sum, M_s). Finally, let M_t be the sum of the most recent month's data for the product as reported by all companies. Then, the current week's ratio estimate for that product for all companies, W_t , is given by:

$$W_t = \frac{M_t}{M_s} \cdot W_s$$

This procedure is used directly to estimate total weekly inputs to refineries and production. To estimate stocks of finished products, the preceding procedure is followed separately for refineries, bulk terminals, and pipelines. Total estimates are formed by summing over establishment types.

Weekly imports data are highly variable on a company-by-company basis or a week-by-week basis. Therefore, an exponentially smoothed ratio has been developed. The estimate of weekly imports is the sum of the smoothed ratio multiplied by the weekly values and estimates for shipments from Puerto Rico. Imports of other oils includes an adjustment from Census data for unlicensed products because of coverage differences between the monthly imports data and Census data.

Explicit imputation is done for companies which do not respond in a given week. The imputed values are exponentially smoothed means of recent reports from the specific company.

Response Rates

The response rate as of the day after the filing deadline is about 80 percent for the EIA-800; 75 percent for the EIA-801; 95 percent for the EIA-802; 80 percent for the EIA-803; and greater than 95 percent for the EIA-804. However, more forms are received the next day, bringing the final response rates up. Late respondents are contacted by telephone. Nearly all of the major companies report on time. The nonresponse rate for the published estimates is usually between 2 percent and 5 percent.

Appendix B. INTERPRETATION AND DERIVATION OF AVERAGE INVENTORY LEVELS

The national inventory (stocks) graphs for total petroleum products, crude oil, motor gasoline, distillate fuel oil, and residual fuel oil in this publication include features to assist in comparing current inventory levels with past inventory levels and with judgments of critical levels. Methods used in developing the average inventory levels and minimum operating levels are described below.

Average Inventory Levels

The charts displaying inventory levels of total petroleum products (p. 7), crude oil (p. 7), motor gasoline (p. 9), distillate fuel oil (p. 11), and residual fuel oil (p. 13) provide the reader with actual inventory data compared to an "average range" from the most recent 3-year period running from January through December or from July through June. The ranges are updated every six months in March and October. The 3-year period is adjusted by dropping the oldest 6 months and including the most recent 6 months. The ranges also reflect seasonal variation determined from a longer time period. The seasonal factors, which determine the shape of the upper and lower curves, are updated annually in October, using the most recent year's final monthly data.

The monthly seasonal factors are estimated by means of a seasonal adjustment technique developed at the Bureau of Census (Census X-11). The seasonal factors are assumed to be stable (i.e., unchanging from year to year) and additive (i.e., the series is deseasonalized by subtracting the seasonal factor for the appropriate month from the reported inventory levels). The intent of deseasonalization is to remove only annual variation from the data. Thus, deseasonalized series would contain the same trends, cyclical components, and irregularities as the original data. The seasonal factors for total petroleum (crude and products), crude oil, distillate fuel oil, and residual fuel oil were derived using monthly data from 1976-1982. For motor gasoline, the seasonal factors were based on monthly data from 1976 and 1978-1982. In 1977, monthly stock levels of motor gasoline stayed at the same high level for the entire year. Since there was virtually no seasonal behavior in motor gasoline stocks that year, 1977 was not used in the determination of seasonal patterns for motor gasoline stocks.

After seasonal factors are derived, data from the most recent 3-year period (January-December or July-June) are deseasonalized. The average of the deseasonalized 36-month series determines the midpoint of the deseasonalized average band. The standard deviation of the deseasonalized 36-months is calculated adjusting for extreme data points. The upper curve of the "average range" is defined as the average plus the seasonal factors plus the standard deviation. The lower curve is defined as the average plus the seasonal factors minus the standard deviation. Thus, the width of the "average range" is twice the standard deviation. The values of the upper and lower curves are presented in the table below.

Values of Average Ranges in Inventory Graphs
(Millions of Barrels)

| | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|---------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| Lower Range | | | | | | | | | | | | |
| Total Petroleum | 1121.1 | 1075.5 | 1071.2 | 1076.5 | 1089.1 | 1102.3 | 1129.4 | 1146.1 | 1167.8 | 1174.1 | 1177.0 | 1141.1 |
| Crude Oil | 350.1 | 348.5 | 355.8 | 359.5 | 356.4 | 356.3 | 354.7 | 346.9 | 346.5 | 354.6 | 353.9 | 344.1 |
| Motor Gasoline | 244.8 | 247.7 | 245.2 | 235.8 | 226.4 | 221.3 | 221.3 | 218.6 | 219.4 | 214.2 | 221.4 | 227.5 |
| Distillate Fuel Oil | 144.5 | 115.4 | 103.8 | 102.5 | 111.6 | 126.1 | 147.1 | 167.7 | 184.1 | 189.0 | 188.7 | 170.1 |
| Residual Fuel Oil | 59.5 | 51.1 | 50.9 | 51.2 | 55.9 | 53.7 | 55.9 | 56.9 | 61.8 | 65.0 | 65.6 | 65.1 |
| Upper Range | | | | | | | | | | | | |
| Total Petroleum | 1292.0 | 1246.5 | 1242.1 | 1247.4 | 1260.0 | 1273.2 | 1300.3 | 1317.1 | 1338.7 | 1345.0 | 1347.9 | 1311.1 |
| Crude Oil | 377.7 | 376.1 | 383.4 | 387.2 | 384.1 | 383.9 | 382.3 | 374.6 | 374.1 | 382.2 | 381.5 | 371.1 |
| Motor Gasoline | 276.0 | 278.9 | 276.4 | 267.0 | 257.6 | 252.6 | 252.5 | 249.8 | 250.6 | 245.4 | 252.6 | 259.1 |
| Distillate Fuel Oil | 191.0 | 161.8 | 150.3 | 149.0 | 158.1 | 172.6 | 193.6 | 214.2 | 230.5 | 235.5 | 235.2 | 217.1 |
| Residual Fuel Oil | 82.4 | 74.1 | 73.9 | 74.2 | 78.9 | 76.7 | 78.8 | 79.9 | 84.8 | 88.0 | 88.6 | 88.1 |

Minimum Operating Inventories

The lines labeled "Minimum Operating Inventory" (MOI) on the stocks graphs for crude oil, motor gasoline, distillate fuel oil, and residual fuel oil represent estimates of those inventory levels made by the National Petroleum Council (NPC) and published in November 1983 in "Petroleum Inventories and Storage Capacity -- An Interim Report." The NPC defines the MOI as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC report presents the findings of a study which was directed by the NPC's Committee on Petroleum Inventories and Storage Capacity. MOI estimates presented in the report were developed by consensus through a decision-making process that relied on the judgment of Committee members based on their operating experience, on historical inventory trends, and on the results of an NPC survey of companies that provide primary inventory data to the Energy Information Administration.

The estimated values are: Crude oil -- 285 million barrels; motor gasoline -- 200 million barrels; distillate fuel oil -- 105 million barrels; and residual fuel oil -- 40 million barrels.

The NPC did not develop a minimum operating inventory level for total petroleum stocks. The line labeled "observed minimum" on the "Stocks of Crude Oil and Petroleum Products, U.S. Total" graph is the lowest inventory level observed during the same 3-year base period that was used in the derivation of the average inventory levels shown on the graph.

Appendix C. PROJECTION OF PRODUCT SUPPLIED FROM THE NOVEMBER 1983 SHORT-TERM ENERGY OUTLOOK

The projections of "high" and "low" total petroleum demand, shown in the WPSR as total product supplied, are from the Office of Energy Markets and End Use, Short-Term Energy Outlook (Outlook), November 1983.

The three forecast cases presented in the Outlook are based on differing assumptions about the growth of the U.S. economy and the associated price of imported crude oil to U.S. refiners. In the high economic growth case, it is assumed that the price of imported crude oil falls to \$25 per barrel by the beginning of 1984 and remains at that level through the forecast period. In the base case, it is assumed the average cost for imported crude to U.S. refiners remains at \$29.40 per barrel. In the low economic growth case, it is assumed that imported crude oil prices rise at about twice the U.S. rate of inflation.

The "high demand" case shown in the figure is formed by adding the high economic growth forecast of total demand to the square root of the sum of the squares of the increases in demand that result from the following changes in key variables: (1) a 10-percent increase in heating degree-days over the base case in the first and fourth quarters (heating season) and (2) a 15-percent increase in cooling degree-days over the base case in the second and third quarters. The "low demand" case is formed by subtracting from the low economic growth forecast, the square root of the sum of the squared decreases in demand resulting from the preliminary data adjustment plus decreases from the base case that are equal in magnitude (but opposite in sign) to the changes in "high demand" case.

For detailed information on the forecast, please refer to the published report, Short-Term Energy Outlook, November 1983.

Copies of the report are available from:

National Energy Information Center
Room 1F-048, Forrestal Building
1000 Independence Avenue, S.W.
Washington, D.C. 20585
Telephone 202-252-8800

Appendix D. CHANGE IN 1983 WEEKLY PETROLEUM STATUS REPORT SERIES

Some data series presented in the 1983 issues of the Weekly Petroleum Status Report (WPSR) are different from 1982 WPSR data series. The differences, which are discussed below, are the result of changes made in the 1983 weekly data collection forms of the Petroleum Supply Reporting System, a change in estimation methodology, and changes in the sample frame.

Changes from Data Forms

In 1983, weekly petroleum supply forms collect data for finished motor gasoline production, stocks, and imports. This change means that the components of 1983 WPSR motor gasoline product supplied estimates are definitionally the same as the components of the monthly product supplied estimates calculated from monthly data. In 1982, weekly forms combined imports of motor gasoline blending components with finished motor gasoline imports in a single category: total motor gasoline imports. In 1983 imports of motor gasoline include finished product only. In 1983, weekly forms include imports of motor gasoline blending components in other oils imports. In the 1983 WPSR publication, the monthly other oils series for 1981 and 1982 (see p. 15) includes imports of motor gasoline blending components. In 1982, imports of motor gasoline blending components averaged 39 thousand barrels a day and ranged between 19 and 50 thousand barrels per day.

Kerosene production and stocks reports are not collected on 1983 weekly forms. Consequently, in 1983, the weekly other oils stocks estimate (pgs. 3 and 6) includes kerosene. Other oils product supplied, which is calculated for the WPSR as the difference between total product supplied and the product supplied estimates of listed products, is larger in 1983 because it includes kerosene product supplied, which can no longer be calculated from weekly data (see p. 16). Kerosene stocks in 1982 ranged between 8.8 and 10.4 million barrels. The values of kerosene product supplied averaged 128 thousand barrels per day in 1982.

Change in Methodology

In 1983, reports of crude oil used as fuel on leases are treated as reports of crude oil product supplied, a new product supplied category. Before 1983, crude oil used in this fashion was reported as a use of distillate fuel oil or residual fuel oil and was included in the respective product supplied calculations. Weekly estimates for product supplied made in 1983 do not include estimates for these quantities and are compared in the U.S. Petroleum Balance (p. 3) to recast 1982 data. The monthly series for 1981 and 1982 shown on p. 16 are the quantities originally calculated and published including crude oil used as fuel. In 1982, the quantities of crude oil used directly in the distillate fuel oil product supplied and residual fuel oil product supplied calculations averaged 10 thousand barrels per day and 48 thousand barrels per day, respectively.

Change in Stock Basis

The list of operators of bulk terminals, pipelines, and crude stock holders required to report each month about crude oil and petroleum product stocks was updated in a regular review of the petroleum supply reporting frame during 1982. (See the article in the Petroleum Supply Monthly, March 1983 for details.) This expansion was first incorporated in monthly data published for January 1983. The new list of operators was also used to select new samples for EIA Forms 801 (bulk terminals), 802 (pipelines), and 803 (crude stock holders) of the weekly petroleum reporting system. The new weekly sample was used for estimation beginning with the week ending April 1, 1983. Estimates for the weeks between the end of January 1983 and April 1, 1983 were revised to reflect the contributions of the new frame members. The revisions were done by using information about the stocks held by the new and old reporters on December 31, 1982. The table below shows the new-basis stock levels for December 31, 1982 which can be compared with the old frame stock levels shown on the respective pages of the WPSR. The new-basis stocks of crude oil and petroleum products, including the Strategic Petroleum Reserve, are 2.2 percent greater than the old basis stocks.

New Basis Stock Levels for Crude Oil and Petroleum Products, December 31, 1982

| | Percent Increase | U.S. Total | PAD 1 | PAD 2 | PAD 3 (Thousands of Barrels) | PAD 4 | PAD 5 |
|------------------------|------------------|------------|---------|---------|---------------------------------|--------|---------|
| Crude Oil | 0.0 ¹ | 643,871 | 17,550 | 78,556 | 453,697 | 13,491 | 80,577 |
| Total Motor Gasoline | 3.8 | 244,279 | 69,397 | 67,135 | 68,016 | 8,559 | 31,172 |
| Finished Gasoline | 4.1 | 202,537 | 64,116 | 57,903 | 51,182 | 6,086 | 23,250 |
| Blending Components | 2.0 | 41,742 | 5,281 | 9,232 | 16,834 | 2,473 | 7,922 |
| Naphtha-Type Jet Fuel | 26.9 | 7,189 | 1,384 | 1,310 | 2,367 | 349 | 1,779 |
| Kerosene-Type Jet Fuel | 2.6 | 32,001 | 9,626 | 7,310 | 9,004 | 638 | 5,423 |
| Distillate Fuel Oil | 3.9 | 185,579 | 84,681 | 48,221 | 34,921 | 4,051 | 13,705 |
| Residual Fuel Oil | 3.1 | 68,229 | 35,686 | 5,383 | 16,698 | 634 | 9,828 |
| Unfinished Oils | 0.0 | 105,277 | 13,656 | 17,784 | 46,209 | 2,686 | 24,942 |
| Other Oils | 7.1 | 175,592 | 22,073 | 49,714 | 90,142 | 3,757 | 9,906 |
| Total Oils | 2.2 ¹ | 1,462,017 | 254,053 | 275,413 | 721,054 | 34,165 | 177,332 |

¹ Calculated including stocks of crude oil in Strategic Petroleum Reserve (293,827 thousand barrels on December 31, 1982).

Source: EIA, "Petroleum Supply Monthly."

Appendix E. CALCULATION OF WORLD OIL PRICES (page 19)

The weighted average international price of oil, shown in the "Highlights" and on page 19, is an average calculated using specific crude oil prices weighted by the estimated crude oil export volume for each oil-producing country. To develop the table shown on page 19, a list of major oil producing/exporting countries was chosen. For each country, the official selling price of one or more representative crude oils was determined by investigating a number of industry publications (i.e., "Oil Buyers' Guide," "Platt's Oilgram Price Report," "Petroleum Intelligence Weekly," and "Europe Oil Prices") and by contacting oil market analysts.

Then, the appropriate crude oil volumes to be used as weighting factors for each country were determined. These volumes are estimates based on a number of sources which provide data on production, consumption, and exports for these countries. Export volumes for a number of smaller producing/exporting countries, not listed in the table, are included in the weighting factors. After the export volumes had been determined, simple mathematical weighted averages were calculated to arrive at the "Total OPEC," "Total Non-OPEC," and "Total World" prices.

The average United States (FOB) import price is derived by the same basic procedure as the world oil price, that is, taking the representative official crude oil price of a specific crude oil from a particular country and weighting this price by a certain volume of crude oil. In this case, the weighting factors are the volumes of crude oil imported into the U.S. from pertinent countries. Import volumes from a number of smaller producing/exporting countries, not listed in the table, are included in the weighting factors.

Both the import and export volumes are preliminary. Due to their origin, these estimates cannot be fully verified. These volumes are updated monthly, or more frequently when changes in oil market conditions make updating appropriate.

Glossary

- Barrels. 42-gallon barrels.
- Crude Oil. A mixture of hydrocarbons that existed in liquid phase in underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating facilities. Lease condensate and drips are included but topped crude oil (residual) and other unfinished oils are excluded.
- Crude Oil Input. The total crude oil put into processing units at refineries.
- Distillate Fuel Oils. Includes No. 1, No. 2, and No. 4 fuel oils, and No. 1, No. 2, and No. 4 diesel fuels. These are light fuel oils used primarily for home heating as a diesel engine fuel (including railroad engine fuel and fuel for agricultural machinery), and for electric power generation.
- Gross Inputs. The crude oil, unfinished oils, and natural gas plant liquids put into distillation units.
- Imports. Unless otherwise specified in this report, refers to gross imports. Imports of minor products ("other oils") include aviation gasoline, kerosene, unfinished oils, liquefied petroleum gases, plant condensate, petrochemical feedstocks, lube oils, waxes, special naphthas, coke, asphalt, blending components, and other miscellaneous oils.
- Jet Fuel. Includes kerosene-type jet fuel and naphtha-type jet fuel. Kerosene-type jet fuel is a kerosene quality product used primarily for commercial turbojet and turboprop aircraft engines. Naphtha-type jet fuel is a fuel in the heavy naphthas range used primarily for military turbojet and turboprop aircraft engines.
- Motor Gasoline. Finished leaded gasoline, finished unleaded gasoline, and blending components in the gasoline range. Production and imports data represent finished leaded gasoline and finished unleaded gasoline. Stocks data consist of the two types of finished gasoline and blending components. Stock change used in the calculation of motor gasoline product supplied is the change in finished motor gasoline stocks. Imports of motor gasoline blending components are contained in other oils imports.
- Operable Capacity. The maximum amount of input that can be processed by a crude oil distillation unit in a 24-hour period, making allowances for processing limitations due to types and grades of inputs, limitations of downstream facilities, scheduled and unscheduled downtimes, and environmental constraints. Includes any shutdown capacity that could be placed in operation within 90 days.
- Product Supplied. A value calculated for specific products which is equal to domestic production plus net imports (imports less exports), less the net increase in primary stocks. Total products supplied is calculated as inputs to refineries, plus estimated refinery gains, plus other hydrocarbon input, plus product imports, less product exports, less the net increase in product stocks. Values shown for "Other Oils" product supplied are the difference between total product supplied and product supplied values for specified products. Other oils product supplied incorporates crude oil product supplied and reclassified product adjustment.
- Refiner Acquisition Cost of Crude Oil. The average price paid by refiners for crude oil booked into their refineries in accordance with accounting procedures generally accepted and consistently and historically applied by the refiners concerned. Domestic crude oil is that oil produced in the United States or from the outer continental shelf as defined in 43 USC Section 1131. Imported crude oil is any crude oil which is not domestic oil. The composite is the weighted average price of domestic and imported crude oil. Prices do not include price of unfinished oils or SPR.
- Refinery Capacity Utilization. Ratio of the total amount of crude oil, unfinished oils, and natural gas plant liquids run through crude oil distillation units to the operable capacity of these units. In the period 1979-1982 the refinery capacity utilization for all U.S. refineries ranged between 87 percent and 65 percent. The ratio for an individual refinery may fluctuate much more depending on the type of crude and other raw materials processed, the type of products produced, and the operating conditions of the refinery.
- Residual Fuel Oils. Includes No. 5 and No. 6 fuel oils which are heavy oils used primarily for electric power generation, for industrial and commercial space heating, as a ship fuel, and for various industrial uses.
- Retail Motor Gasoline Prices. Motor gasoline prices calculated each month by the Bureau of Labor Statistics (BLS) in conjunction with the construction of the Consumer Price Index (CPI). These prices are collected in 85 urban areas selected to represent all urban consumers—about 80 percent of the total U.S. population. The service stations are selected initially, and on a replacement basis, in such a way that they represent the purchasing habits of the CPI population. Service stations in the current sample include those providing all types of service (i.e., full-, mini-, and self-service).
- Stocks. For individual products in WPSR, quantities held at refineries, in pipelines, and at bulk terminals with a capacity over 50 thousand barrels. Stocks held by product retailers and resellers, as well as tertiary stocks held at the point of consumption, are excluded. Stocks of individual products held at gas processing plants are excluded from individual product estimates but included in "Other Oils" estimates and "Total."
- Stock Change (Refined Products). Component of Product Supplied calculation shown on U. S. Petroleum Balance. The product stock change shown on the U.S. Petroleum Balance Sheet for the current 4-week period is calculated in the following way: an average daily stock change is calculated for major refined products (i.e., all actual reported stocks); this stock change is added to an estimate for minor product stock change based on historical monthly data; a daily average stock change for refined product stocks for the 4-week period is then calculated. To calculate minor product stock change, the stock levels shown for other oils in the stock section of the balance sheet are used. These other oils stock levels are derived by: 1) computing an average daily rate of stock change for each month based on monthly data for the past six years; 2) using this daily rate and the minor stock level from the most recent monthly publication to estimate the minor product stock level for the current period.
- Unaccounted-for Crude Oil. Term which appears in U.S. Petroleum Balance Sheet. It reconciles the difference between data (or estimates) about supply and data (or estimates) about use. Its value can be positive or negative since it is a balancing term. As it appears in the monthly publications, it reflects the accuracy of the reported data on crude oil imports, production, stocks, refinery input, losses, exports, and transfers (crude oil burned directly as fuel oil). It reflects the quality of the estimates as well as the accuracy of the reported data. Because the unaccounted-for crude oil figure reflects the accuracy of reported and estimated figures, one would expect the figure to be larger in balances using preliminary or estimated data and smaller in balances using the final data. In fact, the published figures confirm this expectation. In the WPSR, four-week averages for the previous year are interpolated from final monthly data, so that the unaccounted-for crude oil value for the previous years is considerably smaller than that for the current period.
- United States. For the purpose of this report, the 50 states and the District of Columbia. Data for the Virgin Islands, Puerto Rico, and other U.S. territories are not included in the U.S. totals.